

**ONONDAGA COUNTY RESOURCE RECOVERY AGENCY
BOARD OF DIRECTORS
100 Elwood Davis Rd., N. Syracuse NY 13212 - OFFICE CONFERENCE ROOM**

BOARD MEETING AGENDA

July 08, 2026 – 4:00 p.m.

I. ATTENDANCE/INTRODUCTION OF BOARD MEMBERS

a. PUBLIC PARTICIPATION

II. APPROVAL/CORRECTION of June 10, 2026 Board Meeting Minutes

III. DIRECTOR'S REPORT

IV. REPORT OF THE TREASURER

Reports-Committees & Resolutions: Chair of Committee

A. Governance Committee C. Dunham

a. Resolution Authorizing the Hiring of Agency Executive Director

B. Recycling and Operations Committee L. Hradil

June 17, 2026 – *Report*

a. Resolution Authorizing Repairs to the 2025 Peterbilt 567 Tractor Truck #62

B. Administration Committee B. Page

June 30, 2026 – *Report*

a. Resolution Authorizing Memorandum of Understanding with National Grid

C. ED Succession Ad hoc Committee J. Wood

June 17, 2026 – *Report*

June 18, 2026 – *Report*

June 19, 2026 – *Report*

June 25, 2026 – *Report*

Miscellaneous:

I. UNFINISHED BUSINESS

II. NEW BUSINESS

III. ADJOURNMENT

IV. CALENDAR

V. COMMUNITY
EVENTS CALENDAR

DRAFT

ONONDAGA COUNTY RESOURCE RECOVERY AGENCY
June 10, 2026 BOARD MEETING MINUTES

Board Members Present	E. Bough Martin, D. Daley, C. Dunham, I. Hradil, M. Jennings, B. Page, G. Popp, D. Quackenbush, J. Driscoll, J. Wood, B. Sekarore
Board Members Absent:	D. Kranz, V. Mangan, A. Rodriguez
Also Present:	M. Cirino, M. Mokrkycki, K. Lawton, R. Czerwiak, C. Alunio, J. Gascon, D. Haas, T. Palmer, O. Hunter
Guests:	

The June 10, 2026, Board meeting was called to order at 4:00 p.m.

Roll was taken. Quorum is present.

The Board minutes from March were moved by B. Page seconded by G. Popp.

Roll was taken and the minutes were approved.

M. Mokrzycki presented the Director's report.

- Recently several of OCRRA's staff have attended the Federation Conference at Lake George. Two team members, and a board member presented at this conference.
- On May 21st OCRRA hosted a WTE tour for representatives from Ontario and Canandaigua Counties. As their landfill is closing, they are interested in WTE technology.
- OCRRA also had a site visit with NewGen. This is the company that did the site appraisal.

C. Alunio updated the Board on Ley Creek:

- OCRRA has responded to comments posed by the DEC regarding the Ley Creek permit application.
- OCRRA has been collaborating with the Dept. of Emergency Management to help move forward with the final design at Ley Creek.
- OCRRA has been working with Spectrum and National Grid in utility placement.
- OCRRA has reached its 30% design milestone. OCRRA is now working on the 60% milestone on the project. This includes input from OCRRA staff.
- OCRRA is planning on staking out the site so that drivers can come in and see how the traffic layout will look when it is completed. They will also offer any suggestions to the design.
- The SEQRA process has been completed.
- Today, OCRRA received the first draft of the Eco Drop and Household Hazardous Waste permit application documents. Those documents will be reviewed and submitted to the DEC within the next month.
- Another Ley Creek meeting will be held next month.
- OCRRA is continuing to work on construction costs and should have solid numbers this fall.
- The fuel and maintenance facility is scheduled to go out for bid in mid-February, early March.

There was a brief discussion on the permitting process and timeline.

DRAFT

D. Daley reminded the Board that there would be future discussions how the site will look, building colors and whatnot.

There was a brief discussion regarding financing and the process that will take to get funding.

The **TREASURER REPORT** was presented by M. Jennings.

- This report reflects April results.
- April tonnages were very high.
- Tipping fees are approximately 14% of budget.
- The level of C&D at RCR continues to require more bypass tonnage than anticipated.
- The electricity rate was 3.77c/Kwh.
- The Agency began the year with \$18.1M in cash revenues.
- The end of April was \$11.7M in operating cash and \$5.6M in Board Designated Cash, for a total of \$17.3M.
- The Agency has paid \$458,766 in recycling costs to the MRF.
- The Agency has collected \$363,237 from haulers for residential recycling.

M. Mokrzycki added that the mental recovery system at the WTE facility is back up and running.

D. Daley motioned and J. Driscoll seconded to approve the report.

Roll was taken and the report was accepted as submitted.

The **RECYCLING/OPERATIONS COMMITTEE** was presented by L. Hradil.

- The committee discussed a resolution to contract for food depackaging services.
- The committee discussed a resolution to contract for additional private hauling services.
- The committee discussed the C&D rate.

Resolution # 2565 – Resolution Authorizing Contract for food Depackaging Services for 2026 was moved by L. Hradil and seconded by D. Quackenbush.

There was a brief discussion regarding altering the total to include ‘2026’ and in the last whereas to include ‘for calendar year 2026’.

The resolution, as amended was adopted 11 ayes, 0 nays, 0 abstain.

Resolution #2566 – Resolution Authorizing the Executive Director to Contract for Additional Private Hauling Services was move by L. Hradil and seconded by D. Daley.

There was a discussion regarding how the Agency may avoid this extra added expense in the future.

The resolution, as amended was adopted 11 ayes, 0 nays, 0 abstain.

DRAFT

The **ADMINISTRATION COMMITTEE** was presented by B. Page.

- The committee discussed a resolution amending the Agency's tipping fee schedule for C&D.
- The committee discussed a resolution to purchase all risk property insurance for the WTE facility.

Resolution #2567 – Resolution Amending Agency Tipping Fee Schedule for Construction and Demolition and Roofing Material Disposal During Fiscal Year 2026 was moved by B. Page and seconded by G. Popps.

M. Mokrzycki explained why this resolution is recommended. A discussion followed.

The second whereas has the incorrect tipping amount listed. That will be amended to reflect \$70.

The resolution, as amended was adopted 11 ayes, 0 noys, 0 abstain.

Resolution #2568 – Resolution Authorizing Executive Director to Purchase All Risk Property Insurance Policies for Waste to Energy Facility was moved by B. Page and seconded by E. Bough Martin.

The title of the resolution will be altered. The word 'of' shall be removed.

M. Mokrzycki gave an explanation for this resolution.

The resolution, as amended was adopted 11 ayes, 0 nays, 0 abstain.

The **ED SUCCESSION AD HOC COMMITTEE** was presented by J. Wood.

- The committee discussed the final four candidates.
- The committee discussed next steps.
- The committee discussed Board engagement.
- The committee discussed interview preparation.
- The committee discussed how the in-person interviews would be conducted.

M. Cirino:

- Working with Board members on ABO training.

T. Palmer:

- Next week is Waste and Recycling Workers Week. Each day OCRRA will be featuring a different worker on our FB page and website.

D. Daley gave an update on biosolids and PFAS and some legislation that is coming to prevent these materials from ending up in landfills. OCRRA should discuss this topic in the near future.

K. Lawton added that for the third year in a row, the packaging EPR Bill did not go through.

E. Bough Martin motioned and J. Driscoll seconded to adjourn the meeting.

A collective 'aye' was heard.

The Board adjourned at 4:56 PM. into meeting with Counsel.

Board Minutes were taken by R. Czerwiak

Treasurer Report

July 8, 2026

May 2026 Results:

May tonnages were ahead of budget on a dollar basis, and in-line on a tonnage basis. The mix of incoming material skewed to a higher percentage of MSW as compared to C&D compared to recent months. The C&D tonnages were still elevated based on historical standards, but there was relief in the growth rate. June volumes were strong and in line with 2025.

The May electricity rate was 3.53c/kWh. The kWh volume production at the waste-to-energy plant following major turbine and spring outages continues to be strong and electric revenues were \$116,000 and 23% ahead of budget.

May expenses continued to be impacted by fuel and bypass costs. Bypass costs began to slow in June as the incoming material became more balanced with plant availability.

Cash Flow:

The Agency began the year with **\$18.1M** in cash reserves. At the end of May, the Agency had **\$12M** operating Cash, and **\$5.7M** Board Designated Cash, for a total of **\$17.7M**.

Recycling Revenues and Expenses:

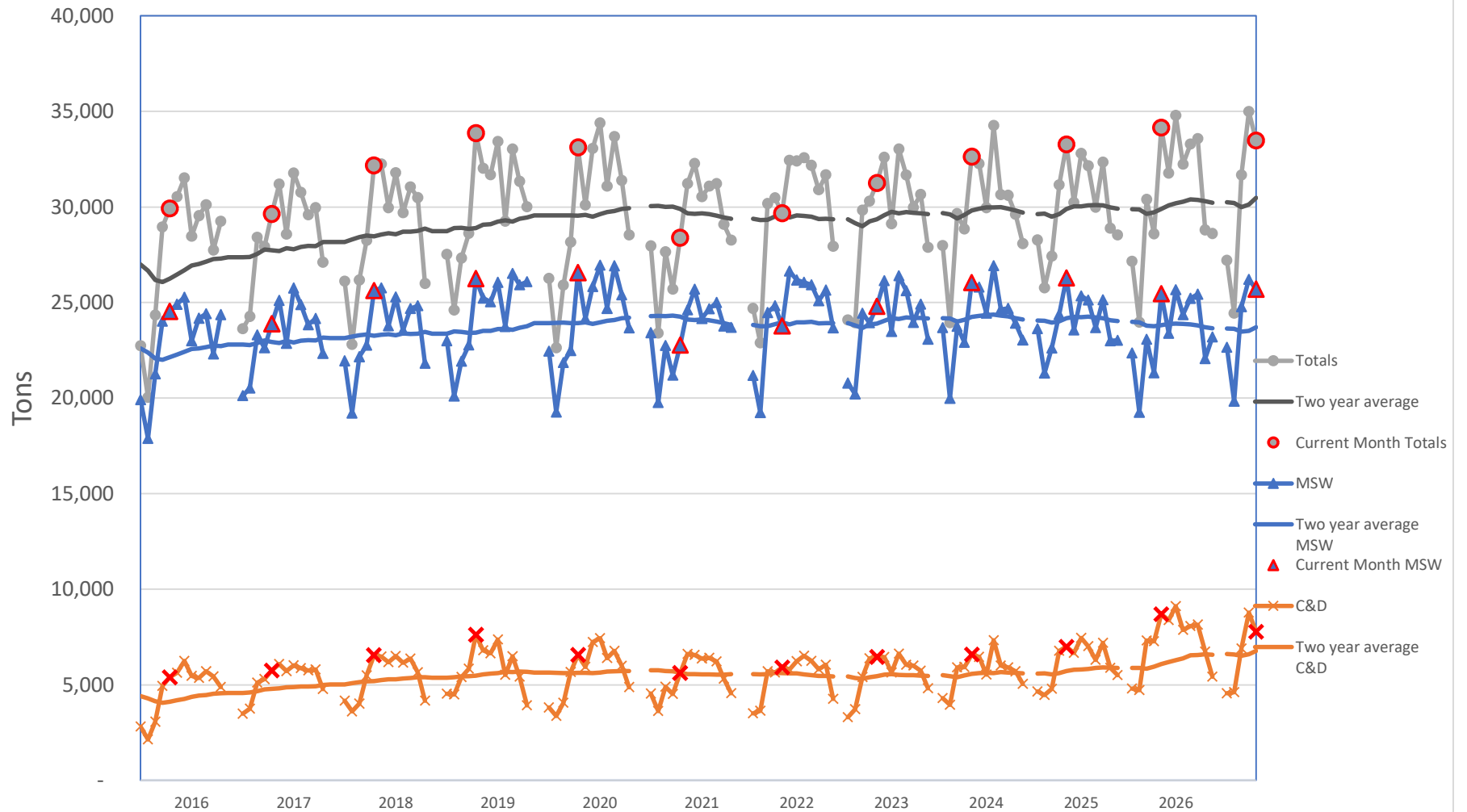
The Agency's payments for and revenue from residential recycling are summarized below. The income statement includes these amounts in "Other" (revenue) and "Recycling" (expense).

Month	Paid for Recycling	Received From MRF	Cumulative
January	\$ 133,089	-	\$ 133,089
February	98,729	-	231,818
March	115,658	-	347,476
April	111,290		458,766
May	90,664		549,430
June			
July			
August			
September			
October			
November			
December			
Totals	\$ 549,430	-	\$ 549,430

The Agency has billed haulers approximately \$459,000 in recycling tipping fees.

Tonnage Data

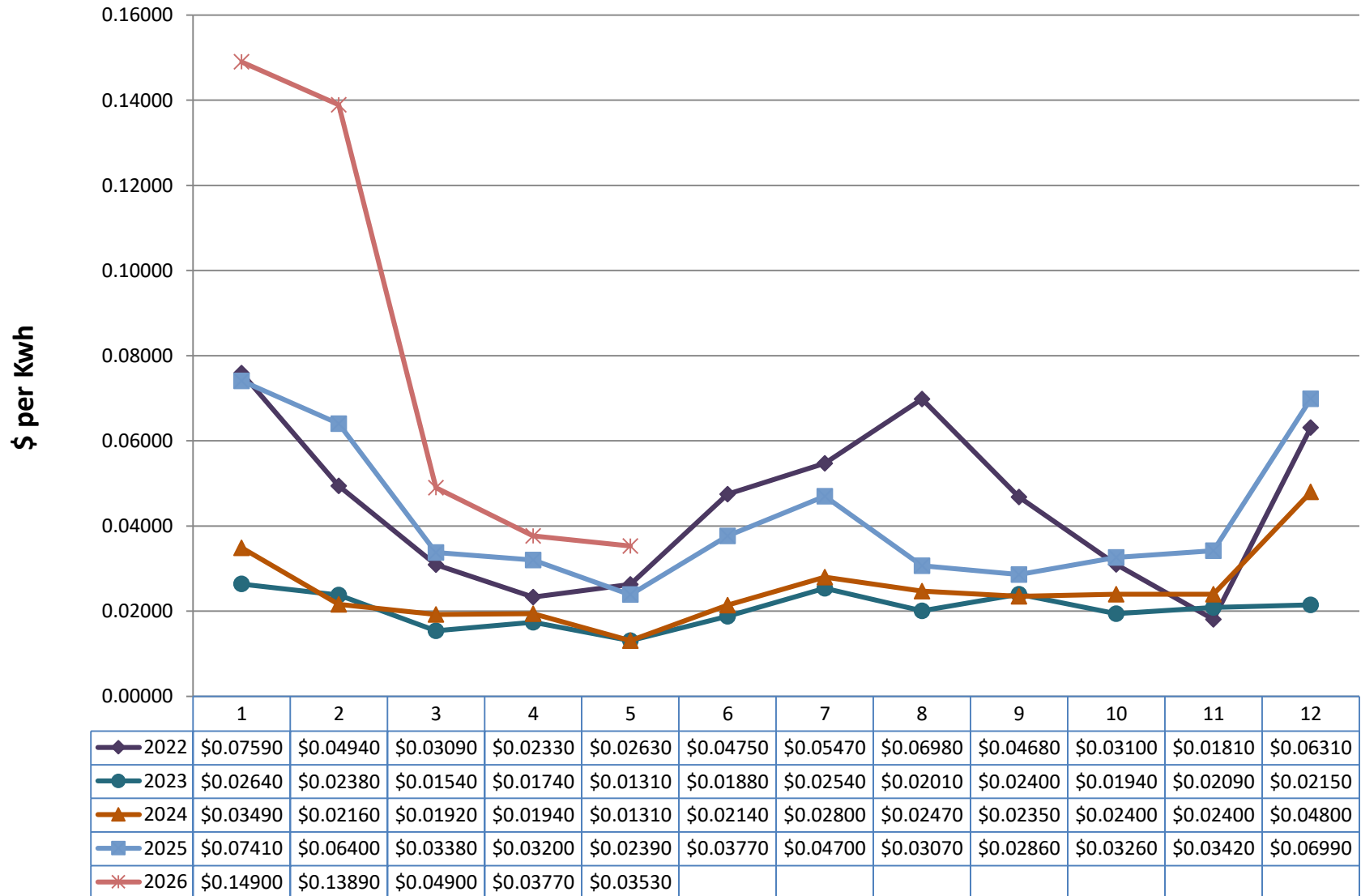
10 year trend



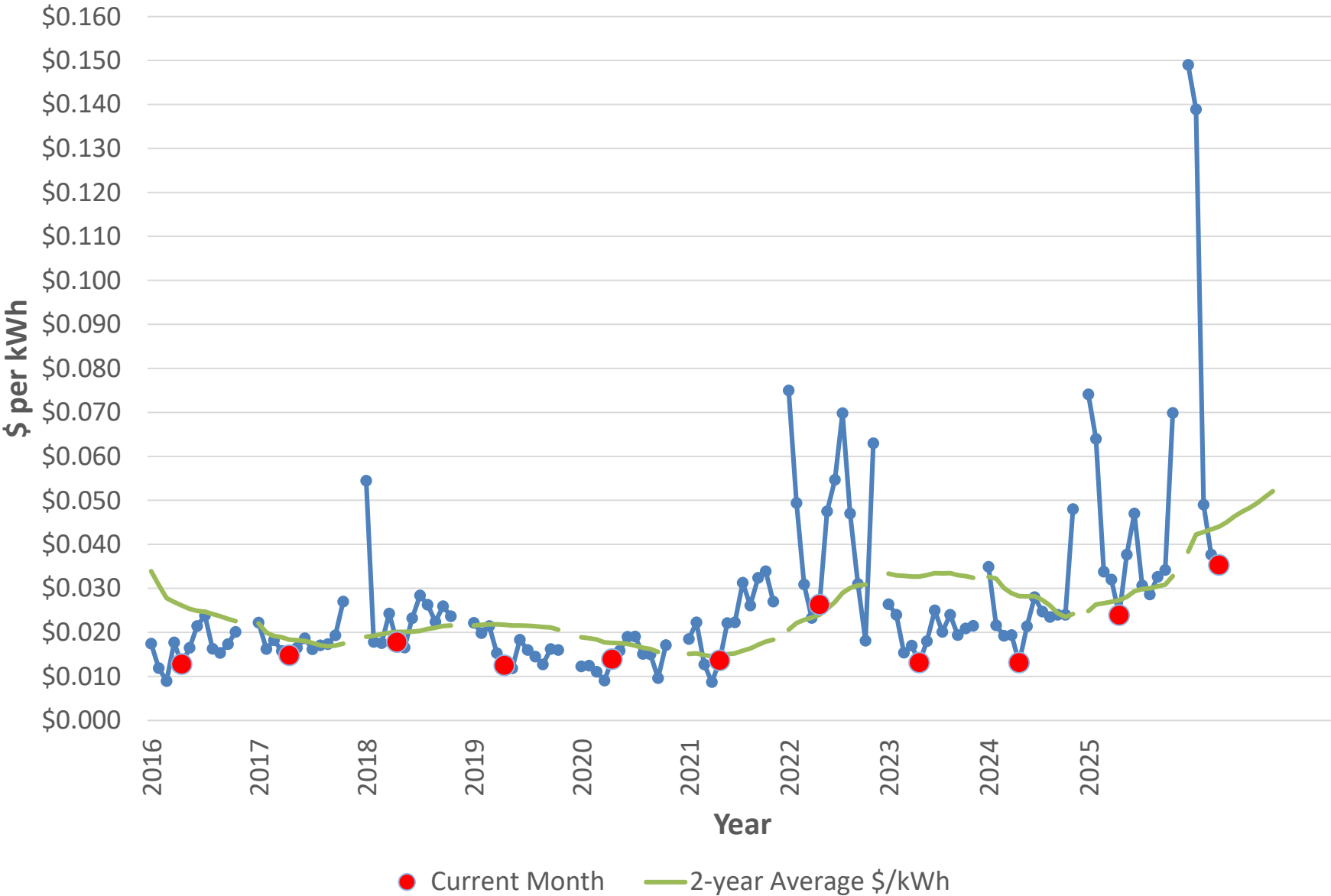
Actual \$/Kwh

5-Year Comparison

2022 - 2026



Actual \$ per kWh 2016 - 2026



**ONONDAGA COUNTY RESOURCE RECOVERY AGENCY
2026 MONTHLY INCOME STATEMENT (UNAUDITED)**

	ACTUAL May 2026	BUDGET May 2026	\$ Var	%Var	5-year Trends		
					Min	Max	Trendline
OPERATING REVENUES							
Tipping Fees	3,320,657	3,025,917	294,740	10%	2,709,718	3,350,283	
Electric Revenue	616,527	500,000	116,527	23%	348,965	616,527	
Recovered Material Revenue	72,305	123,000	(50,695)	41%	72,305	174,272	
Grant Revenue	51,955	51,955	-	0%	-	51,955	
Compost Revenue	146,805	93,558	53,247	57%	66,855	150,888	
Other	54,948	42,608	12,340	29%	36,575	60,990	
Total Operating Revenues	4,263,197	3,837,038	426,159	11%			
OPERATING EXPENSES							
Personal Services	659,802	620,970	(38,832)	6%	458,900	659,802	
Contractual Services:							
Landfill Contracts	545,809	287,942	(257,867)	90%	216,592	998,740	
Other Contractual Services	14,642	13,350	(1,292)	10%	6,046	14,642	
Materials and Supplies	76,202	49,402	(26,800)	54%	46,244	76,202	
Professional Fees	52,036	48,949	(3,087)	6%	12,972	157,108	
Recycling	90,664	85,687	(4,977)	6%	450	120,474	
Composting	76,296	45,528	(30,768)	68%	24,486	76,296	
Hazardous Waste Disposal	26,797	26,700	(97)	0%	10,177	32,062	
Repairs and Maintenance	107,995	114,226	6,231	5%	83,479	119,836	
Utilities	4,776	10,057	5,281	53%	3,336	14,523	
Insurance	52,176	51,040	(1,136)	2%	43,144	52,176	
Operating Leases	10,770	12,300	1,530	12%	9,144	31,323	
Depreciation and Amortization	150,432	141,384	(9,048)	6%	105,218	150,432	
Payments to Host Communities	17,300	17,350	50	0%	16,600	18,360	
Other	67,539	60,206	(7,333)	12%	31,255	87,469	
Waste-to-Energy Operations Cost	2,115,797	2,069,959	(45,838)	2%	1,941,103	2,115,797	
Total Operating Expenses	4,069,033	3,655,050	(413,983)	11.3%			
OPERATING INCOME (LOSS)	194,164	181,988	(12,176)	7%	(223,649)	485,743	
OTHER REVENUE (EXPENSE)							
Interest Income - cash	15,570	23,500	(7,930)	34%	11,709	79,011	
Interest Income - non system	48,621	33,000	15,621	47%	965	54,039	
Interest Income - lease receivable	93,806	103,000	(9,194)	9%	93,806	135,639	
Interest Expense	(93,806)	(93,806)	-	0%	(135,639)	(93,806)	
Capital Lease Interest Expense	-	-	-	0%	-	-	
2019 Bond Interest Expense	(19,799)	(19,799)	-	0%	(32,486)	(19,799)	
Gain on sale of PP&E	-	-	-	0%	-	-	
Gain 2015 Deferred Inflow	5,869	5,800	69	1%	5,869	5,869	
Other Revenue - NET	50,261	51,695	(1,434)	3%			
CHANGE IN NET POSITION	244,425	233,683	10,742	5%	(167,086)	539,102	

T5

UNAUDITED

ONONDAGA COUNTY RESOURCE RECOVERY AGENCY
2026 YTD INCOME STATEMENT w/BUDGET (UNAUDITED)

	YTD	ACTUAL	BUDGET	TOTAL			5-year Trends		
		May 2026	May 2026	BUDGET	\$ Var	%Var	Min	Max	Trendline
OPERATING REVENUES									
Tipping Fees		15,144,886	15,135,583	36,317,000	9,303	0%	13,128,149	15,843,474	
Electric Revenue		4,466,886	2,500,000	6,000,000	1,966,886	79%	1,755,349	4,466,886	
Recovered Material Revenue		338,024	615,000	1,492,000	(276,976)	45%	338,024	1,367,999	
Grant Revenue		63,952	63,954	459,500	(2)	0%	-	435,977	
Compost Revenue		426,387	437,491	1,024,200	(11,104)	3%	324,300	426,387	
Other		278,472	234,440	571,000	44,032	19%	189,412	358,490	
Total Operating Revenues		20,718,607	18,986,468	45,863,700	1,732,139	9%			
OPERATING EXPENSES									
Personal Services		3,100,751	3,123,966	8,219,200	23,215	1%	2,199,139	3,100,751	
Contractual Services:									
Landfill Contracts		2,606,745	1,439,507	3,227,000	(1,167,238)	81%	985,530	2,606,745	
Other Contractual Services		80,342	56,050	136,300	(24,292)	43%	36,126	80,342	
Materials and Supplies		336,921	249,840	601,500	(87,081)	35%	263,832	365,980	
Professional Fees		279,069	322,725	752,000	43,656	14%	146,099	420,011	
Recycling		555,988	425,505	1,040,500	(130,483)	31%	64,459	698,300	
Composting		336,680	235,193	546,200	(101,487)	43%	122,743	336,680	
Hazardous Waste Disposal		82,593	88,024	223,000	5,431	6%	31,312	82,593	
Repairs and Maintenance		583,438	540,573	1,280,000	(42,865)	8%	354,809	590,767	
Utilities		67,099	62,151	138,300	(4,948)	8%	59,094	74,972	
Insurance		258,207	248,541	641,800	(9,666)	4%	207,912	258,207	
Operating Leases		54,591	60,970	168,000	6,379	10%	44,014	72,337	
Depreciation and Amortization		750,727	710,520	1,738,100	(40,207)	6%	527,011	750,727	
Payments to Host Communities		86,498	87,134	214,400	636	1%	70,390	86,498	
Other		301,176	244,960	678,100	(56,216)	23%	169,184	301,176	
Waste-to-Energy Operations Cost		10,811,625	10,449,779	25,583,800	(361,846)	3%	9,559,328	10,811,625	
Total Operating Expenses		20,292,450	18,345,438	45,188,200	(1,947,012)	10.6%			
OPERATING INCOME (LOSS)		426,157	641,030	675,500	(214,873)	34%	(193,670)	7,133,784	
OTHER REVENUE (EXPENSE)									
Interest Income - cash		127,537	117,500	287,000	10,037	9%	59,600	152,441	
Interest Income - non system		189,445	165,000	400,000	24,445	15%	(53,306)	189,445	
Interest Income - lease receivable		513,945	515,000	1,240,000	(1,055)	0%	513,945	715,195	
Interest Expense		(513,945)	(513,946)	(1,171,000)	1	0%	(715,195)	(513,945)	
Capital Lease Interest Expense		(723)	(723)	(1,000)	0	0%	(11,986)	-	
2019 Bond Interest Expense		(110,162)	(110,163)	(355,000)	1	0%	(160,141)	(110,162)	
Gain on sale of PP&E		-	-	175,000	-	0%	-	-	
Gain 2015 Deferred Inflow		29,345	29,000	70,000	345	1%	29,345	29,345	
Other Revenue - NET		235,442	201,668	645,000	33,774	17%			
CHANGE IN NET POSITION		661,599	842,698	1,320,500	(181,099)	21%	(188,810)	7,075,249	
NET POSITION - BOY		37,948,586	37,948,586	37,948,586					
NET POSITION - EOY		\$ 38,610,185	\$ 38,791,284	\$ 39,269,086					

T6

UNAUDITED

**ONONDAGA COUNTY RESOURCE RECOVERY AGENCY
2026 STATEMENT OF NET POSITION (UNAUDITED)**

	<u>5/31/2026</u>
ASSETS	
CURRENT ASSETS:	
Cash and cash equivalents	12,026,779
Cash and cash equivalents - Board Designated	5,700,509
Accounts receivable (net of an allowance for bad debts of \$50,000)	5,015,837
Electric Revenue Receivable	685,030
Metal Revenue Receivable	19,403
Prepaid expenses and other receivables	1,201,658
Facility lease, current portion	2,695,000
TOTAL CURRENT ASSETS	<u>27,344,216</u>
ASSETS LIMITED AS TO USE:	
Investments held by trustee under indenture	4,309,603
 PROPERTY, PLANT and EQUIPMENT, net	 23,549,922
 DEFERRED OUTFLOW	 1,438,770
 FACILITY LEASE, net of current portion	 29,959,337
TOTAL ASSETS	<u>86,601,848</u>
LIABILITIES AND NET POSITION	
CURRENT LIABILITIES:	
Accounts Payable	5,313,577
Accrued Interest	142,202
Accrued Expenses and other current liabilities	191,304
2015 Bond Payable - Current	-
2019 Bond Payable - Current	-
Capital Lease Liability-Current	-
TOTAL CURRENT LIABILITIES	<u>5,647,083</u>
LONG-TERM LIABILITIES:	
Capital Lease Liability -Long Term	-
Other Post Employment Benefits	88,176
Net Pension Liability	1,917,292
2015 Deferred Inflow	657,288
2015 Series A Bond Payable, net of current portion	30,840,000
2015 Bond Premium	2,050,170
2015 Capital Fund Liability	250,573
2019 Bond Payable	6,760,000
2019 Bond Premium	794,929
TOTAL LIABILITIES	<u>49,005,511</u>
NET POSITION	
Invested in capital assets	13,449,308
Unrestricted	20,628,190
Restricted	3,518,839
TOTAL NET POSITION YTD	<u>37,596,337</u>
TOTAL	<u>86,601,848</u>

STATEMENT OF CASH FLOWS OCRRA (UNAUDITED)

**YTD Through
5/31/2026**

CASH FLOWS FROM OPERATING ACTIVITIES:

Receipts from tipping fees	\$13,797,460
Receipts from electric revenue	4,844,816
Other operating receipts	1,128,661
Payments to vendors and suppliers	(4,631,986)
Payments to employees	(2,361,906)
Payments for Waste-to-Energy Operations	(9,067,708)
Payments for insurance and employee benefits	(977,738)
Net cash flow from operating activities	2,731,599

CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES:

Payments on bonds outstanding	(3,365,000)
Proceeds from the issuance of bonds	-
Payments on Capital Leases	(76,840)
Proceeds from the sale of machinery and equipment	-
Purchase of property, plant and equipment	(414,355)
Payments for interest on bonds outstanding	(932,009)
Net cash flow from capital and related financing activities	(4,788,204)

CASH FLOWS FROM INVESTING ACTIVITIES:

Net change in investments	1,381,772
Proceeds from interest on invested funds	316,983
Net cash flow from investing activities	1,698,755

NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS **(357,850)**

CASH AND CASH EQUIVALENTS - BEGINNING OF YEAR **18,085,138**

CASH AND CASH EQUIVALENTS -YEAR-TO-DATE **17,727,288**

STATEMENT OF CASH FLOWS OCRRA (UNAUDITED)

YTD Through
5/31/2026**RECONCILIATION OF OPERATING INCOME (LOSS) TO NET
CASH FLOW FROM OPERATING ACTIVITIES**

Operating Income/(Loss)	426,157
Adjustments to reconcile operating income to net cash flow from operating activities:	
Depreciation and amortization	750,727
Change in provision for bad debt expense	-
WTE operations used to reduce lease costs	1,743,917
Other Post -Employment Benefits Expense less LT liability adj.	-
2015 Bond Insurance Expense (no cash amortization expense)	16,247
Change in Bad Debt Expense	-
Change in Prepaid Pension Expense	180,907
Change in NYSRS Retirement expense assoc. with GASB 68	-
Changes in operating assets and liabilities:	
Accounts receivable	(1,347,426)
Other Receivables	399,757
Prepaid expenses	293,690
Accounts payable and accrued expenses	267,624
Total Adjustments	2,305,443
NET CASH FLOW FROM OPERATING ACTIVITIES	2,731,599

Reserve Deposits:

Resolution #2530 directed future receipts, equal to \$1 per ton of MSW and \$5 per ton of C&D received to the Ley Creek Reserve Fund

Month	Added to Reserve	2026 Cumulative
January	\$ 44,833	\$ 44,833
February	\$ 42,355	\$ 42,355
March	\$ 56,897	\$ 144,085
April	\$ 67,436	\$ 211,521
May	\$ 61,385	\$ 272,906
June		
July		
August		
September		
October		
November		
December		
Total		\$ 272,906

**RESOLUTION AUTHORIZING THE HIRING OF
AGENCY EXECUTIVE DIRECTOR**

WHEREAS, after the retirement of the Agency's Executive Director, Kevin Spillane, in April 2026 the Onondaga County Resource Recovery Agency began a search for applicants to fill the role of Executive Director; and

WHEREAS, the Agency Board appointed a separate Ad hoc committee, the Succession Planning Committee, to recruit, review applications and interview potential candidates for consideration by the Agency Board; and

WHEREAS, the Agency Board designated Deputy Executive Director Michael Mokrzycki as Interim Director during the Agency's search and interviewing process for a new Agency Executive Director; and

WHEREAS, the Ad Hoc-Succession Planning committee has met with prospective candidates, reviewed their qualifications, and deliberated to recommend the best suited candidate; and

WHEREAS, the Ad Hoc-Succession Planning committee recommended the appointment of Michael Mokrzycki as Executive Director and have further recommended to relieve Michael Mokrzycki as Interim Director; now, therefore be it

RESOLVED, that the Onondaga County Resource Recovery Agency authorizes its Board Chairman to offer the position of Executive Director to Michael Mokrzycki with such services to commence on July 9, 2026, at a salary to be negotiated by the Board Chairman and not to exceed \$167,000 per year. This Resolution shall take effect immediately.

Resolution Adopted Date: _____

Vote: Ayes: _____ Nays: _____ Abstentions: _____

Signed: _____

RESOLUTION BRIEF

Resolution Authorizing Board of Directors to Appoint Michael Mokrzcki as Agency Executive Director

July 8, 2026

On January 30, 2026, OCRRA Board Chair Corey Dunham formally accepted the resignation of Executive Director Kevin Spillane, effective April 3, 2026.

In February 2026, the OCRRA Board of Directors established an Ad Hoc Succession Planning Committee to oversee the recruitment process and selection of a new Executive Director. The committee consisted of six Board members: Jennifer Wood (Chair), Douglas Daley, Corey Driscoll Dunham, Michael Jennings, Vincent Mangan, and Blair Page, with staff support provided by Michca Ballard-Fortin.

The committee held its initial meeting on February 24, 2026, and met regularly throughout March, April, May, and June. As part of its process, the Committee authorized the public posting of the Executive Director position across multiple employment platforms for a minimum of ten (10) calendar days. The position was posted on March 17, 2026 with applications accepted through April 10, 2026.

A total of 45 applications were received and reviewed. Between April 29 and May 11, 2026, the Committee conducted virtual interviews with ten (10) candidates. From this group, four (4) finalists were selected to advance to in-person interviews.

In-person interviews were conducted on June 17 and 18, 2026. The interview process included presentations by each Agency Department Head, followed by a question and answer session with the Department Heads, formal interviews conducted by the Committee, and site tours of the Waste-to-Energy Facility and the Rock Cut Road Transfer Station.

Following this comprehensive and competitive evaluation process, the Ad Hoc Succession Planning Committee recommends the appointment of Michael Mokrzycki as Executive Director of OCRRA.

RECYCLING/OPERATIONS COMMITTEE MEETING MINUTES

June 17, 2026

**Time: 4:00 p.m. / Location: 100 Elwood Davis Rd.,
N. Syracuse NY 13212**

Members: L. Hradil – Chair, D. Daley, V. Mangan, J. Wood, B. Sekarore, D. Quackenbush

Present : D. Daley, D. Quackenbush, J. Wood

Absent : V. Mangan, B. Sekarore, L. Hradil

Also Attending: M. Mokrzycki, R. Czerwiak, T. Palmer, J. Gascon, M. Cirino, D. Haas, C. Albunio,
K. Lawton

Guest(s):

The meeting was called to order at 4:01 PM.

Quorum is present.

In the absence of L. Hradil D. Quackenbush moved and J. Wood seconded for D. Daley to Chair this meeting.

D. Haas presented a resolution authorizing the repair of truck #62. The purpose of this discussion is to obtain consensus to move the resolution to the full Board.

- The Agency utilizes tractor-trailer units to transport waste and ash from the Agency facilities to designated disposal sites.
- These vehicles are critical to maintaining daily operations.
- Truck #62 experienced a mechanical failure while transporting material to the landfill.
- The total cost of the repair is \$33,011.65.
- Management recommends authorizing the repair of truck #62.

A change will be made to the resolution to eliminate ‘which includes a 5% contingency’. That change will be made before being presented to the Board.

There was a brief discussion regarding insurance.

D. Quackenbush motioned and J. Wood seconded to move the resolution.

A collective ‘aye’ was recorded.

K. Lawton gave the MRF Audit report. The report was distributed to the committee.

- Two audits are performed each year.
- 41.9 tons of OCRRA curbside material was sorted into specifically commodity types.
- OCC volumes have increased.(49.11%)
- Glass volumes were down compared to other audits. (12.09%)
- Mixed paper volumes were at 18.67%.

A discussion followed.

J. Wood motioned, and D. Quackenbush seconded to adjourn the meeting.

A collective ‘aye’ was recorded.

The meeting was adjourned at 4:22 pm.Meeting minutes were taken by R. Czerwiak

**RESOLUTION AUTHORIZING REPAIRS TO THE 2025
PETERBILT 567 TRACTOR TRUCK #62**

WHEREAS, the Onondaga County Resource Recovery Agency presently utilizes Truck #62 to haul waste and ash to/from the Onondaga County Resource Recovery Facility; and

WHEREAS, it has been determined that there is significant rear differential damage due to heavy duty use of the truck and it must be repaired for the truck to be put back into service; and

WHEREAS, cost estimates were solicited pursuant to the Agency Procurement Policy and the lowest quote for the repairs was from Cummins Northeast of Syracuse New York, for \$33,011.65; and

WHEREAS, the Recycling and Operations Committee has reviewed the repair costs, have approved of same, and have agreed that these repairs should commence; now therefore be it;

RESOLVED, that the Onondaga County Resource Recovery Agency does hereby authorize its Executive Director to contract with Dimmick Group Peterbilt of East Syracuse, New York, for repairs of the rear differential to Truck #62 at a cost not to exceed \$ 33,011.65. This resolution shall take effect immediately.

Resolution Adopted Date: _____

Vote: Ayes _____ Nays _____ Abstain _____

Signed: _____

RESOLUTION BRIEF

Resolution Authorizing to Repair Truck 62 by Dimmick Group Peterbilt of East Syracuse, NY

July 08, 2026

The Agency utilizes tractor-trailer units to transport waste and ash from Agency facilities to designated disposal sites. These vehicles are critical to maintaining daily operations and ensuring the uninterrupted movement of material. Reliable transportation equipment is necessary to support waste transfer operations, ash management, regulatory compliance, and overall system efficiency.

Truck 62 experienced a mechanical failure while transporting a load to the landfill. As a result of the breakdown, the vehicle was towed and taken in for inspection and evaluation. Following a detailed assessment by Peterbilt, it was determined that the truck sustained significant damage to the rear axle and differential assemblies. These components require replacement before the vehicle can safely return to service.

The total cost of the repair is \$33,011.65. Because this amount exceeds the Executive Director's purchasing authority, Board approval is required prior to authorizing the work.

Truck 62 was previously involved in an incident at the landfill in which the tractor and trailer overturned. While the exact cause of the current failure cannot be definitively attributed to that event, the damage identified during the inspection may be a residual effect of the prior incident.

The Agency relies on its tractor fleet to move waste and ash on a daily basis. Removing Truck 62 from service for an extended period would reduce fleet availability, increase operational risk, and could require the use of outside hauling resources at additional cost. Repairing the vehicle is the most practical and cost-effective option to restore the truck to operational condition and maintain service continuity.



Facts at a Glance:

Truck: Truck 62
Repair: Rear Axle and
Differential Replacement
Cost: \$33,011.65
In Capital Plan: No
Financing Option: Cash Purchase
Board Approval Required: Yes

Management Recommendation:

Management recommends authorizing the repair of Truck 62 in the amount of **\$33,011.65** and authorizing the Executive Director to execute all necessary documents to complete the repair and return the vehicle to service.

ADMINISTRATION COMMITTEE MEETING MINUTES

June 30, 2026

Time: 4:00 p.m. / Location: 100 Elwood Davis Rd., N. Syracuse NY 13212

Admin Members: *B. Page (Chair), J. Driscoll, M. Jennings, E. Bough Martin, D. Kranz
A. Rodriguez, G. Popps*

Attending: G. Popps, B. Page, E. Bough Martin, A. Rodriguez, M. Jennings

Absent: J. Driscoll, D. Kranz

Also Attending: J. Gascon, M. Cirino, D. Haas, M. Mokrzycki, C. Albinio, K. Lawton

Guests:

The meeting was called to order by Chair B. Page at 4:00 PM.

Quorum is present.

M. Mokrzycki and C. Albinio presented a resolution authorizing a Memorandum of Understanding with National Grid. The purpose of this discussion is to obtain consensus to move the resolution to the full Board in July.

- OCRRA has been working with National Grid to upgrade some of the communication lines between National Grid and the WTE facility.
- This is part of the PPA that OCRRA has with Reworld in which OCRRA is responsible for this upgrade.
- These lines are important because they communicate when and how much electricity is coming from the WTE facility.
- A few years ago the OCRRA did an upgrade with the telecommunication lines.
- Essentially, much of the communication lines are outdated copper. New technology does not support copper lines.
- There are two substations that our power goes to.
- This upgrade is specific to the southern substation.
- The lines and all components that run within them will be upgraded.
- The cost of this upgrade will be approximately \$30,000.
- Because OCRRA will need to install a new fiber service, there will be an additional \$15,000 installation cost and a monthly fee of \$1,750. (for 60 months)
- Total service will be just under \$50,000.

G. Popps asked about the \$1,750 monthly fee and what happens after 60 months has expired.

C. Albinio explained that after the 60-month term and new agreement will be negotiated.

B. Page asked what the monthly fee would cover.

C. Albinio responded that National Grid would cover maintenance for the data lines between the WTE facility and National Grid.

B. Page asked that OCRRA make is clear by adding an address for Tilden Station so that it is clear where this upgrade will be made.

C. Albinio responded that an address or GPS coordinates be added so that it is clear where this upgrade will be done.

G. Popps motioned and E. Bough Martin seconded to move the resolution to the full Board.

A collective 'aye' was recorded.

M. Mokrzycki updated the committee on a repair on our Vermeer grinder that had been approved by the Board via Res#2532 and has been completed. The cost for the repair came in at \$83,667, which was over the 5% contingency. The Agency negotiated the price down \$188, within the executive director's 5% contingency, and the repair was approved. It will be paid on Thursday.

M. Mokrzycki presented the small contracts report.

There was a brief discussion.

At 4:15 G. Popps motioned and E. Bough Martin seconded to adjourn the meeting.

A collective 'aye' was recorded.

Meeting minutes taken by R. Czerwiak

**RESOLUTION AUTHORIZING MEMORANDUM OF UNDERSTANDING
WITH THE NATIONAL GRID**

WHEREAS, the Onondaga County Resource Recovery Agency (hereinafter “OCRRA”) currently has a Purchase Power Agreement and related Interconnection with Niagara Mohawk Power Corporation (hereinafter “National Grid”) for the sale of electricity at the Onondaga County Resource Recovery Facility (hereinafter “OCRRF”); and

WHEREAS, the OCRRF’s high voltage generation equipment has a signal system that communicates with the National Grid Tilden Station equipment. The existing signal system’s communications lines require modernization; and

WHEREAS, OCRRA is responsible for the necessary upgrade and the on-going service of the communication lines leaving the OCRRF leading up to National Grid’s equipment; and

WHEREAS, OCRRA and National Grid have negotiated a proposed Memorandum of Agreement (hereinafter “MOU”) which is attached hereto and made part hereof in its entirety, that requires OCRRA and National Grid to install an Agreed Protection Scheme; and

WHEREAS, the Agency’s Administration Committee has reviewed the MOU and recommends that the Board of Director’s approve of the same; now therefor be it

RESOLVED, OCRRA does hereby approve the MOU with National Grid and further authorizes the Executive Director to sign the same on behalf of the Agency. This Resolution shall take effect immediately.

Resolution Adopted Date: _____

Vote: Ayes: _____ Nays: _____ Abstain: _____

Signed: _____

PROTECTION SYSTEM
MEMORANDUM OF UNDERSTANDING

THIS PROTECTION SYSTEM MEMORANDUM OF UNDERSTANDING (“MOU”), effective as of this [] day of April, 2026 (“Effective Date”), is by and between **Niagara Mohawk Power Corporation (“National Grid”)**, a corporation organized and existing under the laws of the State of New York and **Onondaga County Resource Recovery Agency (“Transmission Customer” or “OCRRRA”)**, a public benefit corporation organized and existing under the laws of the State of New York. National Grid and Transmission Customer may be referred to hereunder, individually, as a “Party” or, collectively, as the “Parties”.

WHEREAS, National Grid is contemplating a project to upgrade National Grid’s teleoperation equipment at National Grid’s Tilden Substation (“Tilden” or “Tilden Station”) and at the Transmission Customer’s station at the Onondaga County Resource Recovery Facility (the “OCRRRA Station”) to modern technology as referenced in Section 2 of Exhibit A attached hereto (the “Project”); and,

WHEREAS, National Grid and Transmission Customer are parties to that certain Second Agreement made and entered into as of August 13, 2023 with respect to, *inter alia*, interconnection of an Transmission Customer-operated electric generation plant located on Rock Cut Road, Onondaga (the “Plant”), to National Grid’s transmission system (the “Second Agreement”); and

WHEREAS, on or before the expiration of the Second Agreement, National Grid and Transmission Customer contemplate the execution of a mutually acceptable Interconnection Agreement in accordance with the terms of the New York Independent System Operator Inc. Open Access Transmission Tariff (the “Interconnection Agreement”) to replace the Second Agreement; and

WHEREAS, the Parties have negotiated a Protection System design scheme for the proposed Project and wish to memorialize their agreement on such Protection System design scheme as set forth in the Exhibit attached hereto;

NOW, THEREFORE, in consideration of the mutual promises and covenants contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties, with the intent to be bound, agree as follows:

1.0 Agreed Protection Scheme(s)

Each Party hereby accepts and agrees to the “Agreed Protection Scheme” set forth in Section 3 of Exhibit A attached hereto and made a part hereof (the “Agreed Protection Scheme”) with respect to the Project and further acknowledges and agrees that the Agreed Protection Scheme is consistent with such Party’s applicable standards, specifications, requirements and practices.

2.0 Modifications

Neither Party shall change, modify, adjust or alter the Agreed Protection Scheme, in any manner, without the prior written consent of the other Party, provided, however, that such consent shall not be required if and to the extent such change, modification, adjustment or alteration is necessary to comply with any (i) change made to prevailing Good Utility Practice¹ since the Effective Date, (ii) change in applicable federal, state or local laws, regulations, rules, ordinances, or codes, provided such change was promulgated following the Effective Date, or (iii) new or modified

¹ “Good Utility Practice” means any of the practices, methods and acts engaged in or approved by a significant portion of the electric industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to delineate acceptable practices, methods, or acts generally accepted in the region in which the Project is located during the relevant time period. Good Utility Practice shall include, but not be limited to, North American Electric Reliability Corporation, Northeast Power Coordinating Council, Inc., New York State Reliability Council and New York Independent System Operator, Inc. criteria, rules, guidelines, and standards, where applicable, and as they may be amended from time to time, including the rules, guidelines, and criteria of any successor organization to the foregoing entities.

duly authorized final directives, orders, or actions issued since the Effective Date by any governmental authority having jurisdiction (each, a “Mandated Change”). The Party required to make a Mandated Change shall provide written notice thereof to the other Party, each such notice to be provided not later than five (5) business days after such notifying Party first became aware of the need to implement such Mandated Change.

3.0 Scope of Agreement

This MOU is not an agreement to provide or take utility services of any kind, including, without limitation, interconnection or other electric transmission services, nor does it provide for the procurement of goods, materials or equipment, or for installation or construction services. Neither Party shall be responsible for implementing any Agreed Protection Scheme on behalf of the other Party.

In no event, whether as a result of breach of contract, tort (including negligence and strict liability), or otherwise shall either Party be liable in connection with this MOU for any special, indirect, incidental, penal, punitive or consequential damages of any nature, including delays, lost profits, business interruptions, and claims of suppliers and customers, whether or not (i) such damages were reasonably foreseeable or (ii) such Party was advised or aware that such damages might be incurred.

4.0 Term and Termination

This MOU shall become effective as of the Effective Date and shall remain in full force and effect until the earlier of (i) the date upon which the Project is placed in-service or cancelled, or (ii) the date as of which this MOU is terminated by the mutual written consent of both Parties.

5.0 Notices

Any notice given under this MOU shall be in writing and shall be hand delivered, sent by registered or certified mail, delivered by a reputable overnight courier, or sent by email with electronic confirmation of receipt, to the Party's representatives as follows:

Transmission Customer:

[]

[]

Phone: []

Email: []

National Grid:

Nate Brouty

Protection Operations Supervisor

Nathan.Brouty@nationalgrid.com

(315) 944-1299

Maureen Hiliker

Protection Operations Supervisor

Maureen.Hilliker@nationalgrid.com

(315) 944-1515

6.0 General Provisions

Nothing in this MOU is intended to confer on any person, other than the Parties, any rights or remedies under or by reason of this MOU.

This MOU shall not be amended, superseded or modified, except in a writing signed by both Parties. No term of this MOU may be waived except in a writing signed by an authorized representative of the Party against whom the amendment, modification, or waiver is sought to be enforced. Waiver of any provision herein shall not be deemed a waiver of any other provision herein, nor shall waiver of any breach of this MOU be construed as a continuing waiver of other breaches of the same or other provisions of this MOU.

This MOU shall be interpreted and enforced according to the laws of the State of New York and not those laws determined by application of New York's conflicts of law principles.

To the extent that any provision of this MOU shall be held to be invalid, illegal or unenforceable, it shall be modified so as to give as much effect to the original intent of such provision as is consistent with applicable law and without affecting the validity, legality or enforceability of the remaining provisions of the MOU.

This MOU and the Second Agreement shall be deemed to constitute the entire agreement among the Parties relating to the subject matter hereof and shall supersede all previous agreements, negotiations, courses of dealing, understandings, discussions, communications and correspondence with respect thereto. Nothing in this MOU shall be deemed to amend or modify the Second Agreement, in whole or in part, and, in the event of any conflict between any terms of this MOU and the terms of the Second Agreement, the terms of the Second Agreement shall govern. Each Party agrees that there are no understandings, agreements, or representations, expressed or implied, with respect to the subject matter hereof other than those expressed herein and in the Second Agreement.

Each Party represents to the other that the signatory identified beneath its name below has full authority to execute this MOU on its behalf.

This MOU may be executed in multiple counterparts, each of which shall be considered an original, and all of which together shall constitute one and the same agreement. The exchange of copies of signature pages by facsimile or other electronic transmission (including, without limitation, by e-mailed PDF) shall constitute effective execution and delivery of this MOU as to the Parties and may be used in lieu of the original MOU for all purposes. Signatures of the Parties transmitted by facsimile or other electronic means (including, without limitation, by e-mailed PDF) shall be deemed to be their original signatures for all purposes.

[Signatures are on following page(s).]

IN WITNESS WHEREOF, the Parties hereto have caused this MOU to be executed by their duly authorized representatives as of the Effective Date.

Niagara Mohawk Power Corporation

By: _____
Name: Vishal Ahirrao
Title: Director, Customer Energy Integration
and Commercial Services NY

Onondaga County Resource Recovery Agency

By: _____
Name:
Title:

Exhibit A

Protection Scheme

1. COORDINATION INFORMATION	
External Organization	Onondaga County Resource Recovery Agency (OCRRA)
External Point of Contact	
National Grid Engineering Contact	Yathavan Subramaniam Susan Rodriguez-Gutierrez
2. PROJECT INFORMATION	
Project Title	Tilden Asset Replacement
Description	National Grid replacing assets in Tilden Station. As part of the asset replacement, National Grid plans to upgrade the teleprotection equipment at Tilden Station and at OCRRA Station to modern technology. Since Verizon does not support a modern T1 circuit option, National Grid will need an alternate telecommunication path. This new path will be to add Dark fiber from Tilden to National Grid's Lafayette station's shelter ("<u>Lafayette Station</u>"). This Dark fiber will be installed by a separate project. The existing microwave communication link from Lafayette Station to Onondaga Hill ("<u>Onondaga Hill Station</u>"), and from Onondaga Hill to NG Syracuse Office Complex ("SOC") will be utilized to establish a connection between Tilden and SOC. On the other hand, OCRRA will be connected to SOC through Crown Castle Dark fiber. (this multiple pathway is required because of geographical challenges). The new path described above will require OCCRA to install Crown Castle Dark fiber from OCRRA Station to NG SOC, and to upgrade communication cards on two (2) existing GARD 8000, to support T1 circuits. Due to the common pathway utilized for System 1 and System 2 (as referenced below), the GARD PRO shall trip the generation if the communication pathway is lost on both System 1 & System 2.
Project Impacts	Onondaga County Resource Recovery Agency (OCRRA)
Project Schedule	Expected Construction Fall 2026

3. TRANSMISSION/SUB-TRANSMISSION LINE	
Line Name and Number	Tilden – OCRRA: LN15
Voltage(s)	115kV

Impedance (Z1 and Z0)				
Line Terminal Points	From:	Tilden Station	To:	OCRRA Station
Existing Protection Scheme				
	System 1		System 2	
Protection Scheme	Anti Islanding DTT Via 4 Wire Tone Communication		Anti Islanding DTT Via 4 Wire Tone Communication	
Relay Model and Version	GARD 8000		GARD 8000	
Comm. Device	Telco 4W Tone Card (Positron)		Telco 4W Tone Card (Positron)	
Comm. Medium (Type)	4 Wire Tone		4 Wire Tone	
Agreed Protection Scheme				
	System 1		System 2	
Protection Scheme	Anti Islanding DTT . (Tilden Station GARD PRO will communicate with upgraded OCRRA Station GARD 8000)		Anti Islanding DTT . (Tilden Station GARD PRO will communicate with upgraded OCRRA Station GARD 8000)	
Relay Model and Version	Tilden terminal will be equipped with RFL GARD PRO relay with T1 communications card, set up for transmit & receive Relay Part Number :RF-GPR63U1005-125 Per CD67206 OCCRA will keep the existing GARD 8000 relay and the existing telcom card will be replaced with the T1 communication card.		Tilden terminal will be equipped with RFL GARD PRO relay with T1 communications card, set up for transmit & receive Relay Part Number :RF-GPR63U1005-125 Per CD67206 OCCRA will keep the existing GARD 8000 relay and the existing telcom card will be replaced with the T1 communication card.	
Comm. Device	SEL ICON at Lafayette, SOC, and OCRRA. At Tilden: SEL ICON, DCB Loop Channel Bank, TMON NG420,DSX Pannel, IMUX, and FDP		SEL ICON at Lafayette, SOC, and OCRRA. At Tilden: SEL ICON, DCB Loop Channel Bank, TMON NG420,DSX Pannel, IMUX, and FDP	

Comm. Medium (Type)	Dark Fiber: Tilden Station to Lafayette Station (installed by another project). Dark Fiber: OCRRA to SOC Microwave: SOC to Onondaga Hill Sub to Lafayette Sub	Dark Fiber: Tilden Station to Lafayette Station (installed by another project). Dark Fiber: OCRRA to SOC Microwave: SOC to Onondaga Hill Sub to Lafayette Sub
Attachment	TBD	

Cost Estimates:

	\$ (before sales tax)
T1 GARD Module	6,509.02
T1 GARD Service	3,300.00
SEL ICON + Assembled Chassis Mounting	20,424.08

4. Revision History	
Rev 1.0	
Rev 2.0	
Rev 3.0	

Converting the OCRRF DTT from copper wire to FIBER optic cable

Cost Estimates

ITEM	DESCRITION	COST	PROVIDER	TITLE OF DOCUMENT
T1 GARD Module	Communication Module and Control Display Module	\$6,509.02	Hubbell Power Systems, Inc.	33434557 National Grid GARD module
T1 GARD Service	Install and startup of above Modules	\$3,300.00	Hubbell Power Systems, Inc.	33434560 National Grid GARD SERVICE
SEL ICON + Assembled Chassis Mounting	SEL-ICON (Convert T1 to Optical Fiber)	\$20,424.08	Schweitzer Engineering Laboratories	9163XICN8453 Rev 1
Dark Fiber Circuit Installation	OCRRF to National Grid point to point	\$15,000.00	Zayo	eMAIL Crown Castle Fiber is now Zayo
	TOTAL (eq and startup)	\$45,233.10		
Dark Fiber Curcuit MONTHLY RECURRING COST	60 month (with \$15k installation)	\$1,750.00		
	or	or	Zayo	eMAIL Crown Castle Fiber is now Zayo
	60 month (without installation charge)	\$2,000.00		
DTT-Direct Transfer Trip				
SEL-Schweitzer Engineering Laboratories				
ICON-Integrated Communication Optical Network				

June or July

PROTECTION SYSTEM
MEMORANDUM OF UNDERSTANDING

THIS PROTECTION SYSTEM MEMORANDUM OF UNDERSTANDING ("MOL"), effective as of this [] day of April, 2026 ("Effective Date"), is by and between Niagara Mohawk Power Corporation ("National Grid"), a corporation organized and existing under the laws of the State of New York and Onondaga County Resource Recovery Agency ("Transmission Customer" or "OCRRRA"), a public benefit corporation organized and existing under the laws of the State of New York. National Grid and Transmission Customer may be referred to hereunder, individually, as a "Party" or, collectively, as the "Parties".

WHEREAS, National Grid is contemplating a project to upgrade National Grid's teleoperation equipment at National Grid's Tilden Substation ("Tilden" or "Tilden Station") and at the Transmission Customer's station at the Onondaga County Resource Recovery Facility (the "OCRRRA Station") to modern technology as referenced in Section 2 of Exhibit A attached hereto (the "Project"); and,

WHEREAS, National Grid and Transmission Customer are parties to that certain Second Agreement made and entered into as of August 13, 2023 with respect to, *inter alia*, interconnection of an Transmission Customer-operated electric generation plant located on Rock Cut Road, Onondaga (the "Plant"), to National Grid's transmission system (the "Second Agreement"); and

WHEREAS, ~~on or before the expiration of the Second Agreement~~ National Grid and Transmission Customer contemplate the execution of a mutually acceptable Interconnection Agreement in accordance with the terms of the New York Independent System Operator Inc. Open Access Transmission Tariff (the "Interconnection Agreement") to replace the Second Agreement; and

Commented [SF1]: This Agreement is set to expire 12/31/25

WHEREAS, the Parties have negotiated a Protection System design scheme for the proposed Project and wish to memorialize their agreement on such Protection System design scheme as set forth in the Exhibit attached hereto;

NOW, THEREFORE, in consideration of the mutual promises and covenants contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties, with the intent to be bound, agree as follows:

1.0 Agreed Protection Scheme(s)

Each Party hereby accepts and agrees to the "Agreed Protection Scheme" set forth in Section 3 of Exhibit A attached hereto and made a part hereof (the "Agreed Protection Scheme") with respect to the Project and further acknowledges and agrees that the Agreed Protection Scheme is consistent with such Party's applicable standards, specifications, requirements and practices.

2.0 Modifications

Neither Party shall change, modify, adjust or alter the Agreed Protection Scheme, in any manner, without the prior written consent of the other Party, provided, however, that such consent shall not be required if and to the extent such change, modification, adjustment or alteration is necessary to comply with any (i) change made to prevailing Good Utility Practice¹ since the Effective Date, (ii) change in applicable federal, state or local laws, regulations, rules, ordinances, or codes, provided such change was promulgated following the Effective Date, or (iii) new or modified

¹ "Good Utility Practice" means any of the practices, methods and acts engaged in or approved by a significant portion of the electric industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to delineate acceptable practices, methods, or acts generally accepted in the region in which the Project is located during the relevant time period. Good Utility Practice shall include, but not be limited to, North American Electric Reliability Corporation, Northeast Power Coordinating Council, Inc., New York State Reliability Council and New York Independent System Operator, Inc. criteria, rules, guidelines, and standards, where applicable, and as they may be amended from time to time, including the rules, guidelines, and criteria of any successor organization to the foregoing entities.

duly authorized final directives, orders, or actions issued since the Effective Date by any governmental authority having jurisdiction (each, a "Mandated Change"). The Party required to make a Mandated Change shall provide written notice thereof to the other Party, each such notice to be provided not later than five (5) business days after such notifying Party first became aware of the need to implement such Mandated Change.

3.0 Scope of Agreement

This MOU is not an agreement to provide or take utility services of any kind, including, without limitation, interconnection or other electric transmission services, nor does it provide for the procurement of goods, materials or equipment, or for installation or construction services. Neither Party shall be responsible for implementing any Agreed Protection Scheme on behalf of the other Party.

In no event, whether as a result of breach of contract, tort (including negligence and strict liability), or otherwise shall either Party be liable in connection with this MOU for any special, indirect, incidental, penal, punitive or consequential damages of any nature, including delays, lost profits, business interruptions, and claims of suppliers and customers, whether or not (i) such damages were reasonably foreseeable or (ii) such Party was advised or aware that such damages might be incurred.

4.0 Term and Termination

This MOU shall become effective as of the Effective Date and shall remain in full force and effect until the earlier of (i) the date upon which the Project is placed in-service or cancelled, or (ii) the date as of which this MOU is terminated by the mutual written consent of both Parties.

5.0 Notices

Any notice given under this MOU shall be in writing and shall be hand delivered, sent by registered or certified mail, delivered by a reputable overnight courier, or sent by email with electronic confirmation of receipt, to the Party's representatives as follows:

Transmission Customer:

National Grid:

Executive Director

Nate Brouty Agency
Protection Operations Supervisor

monahan Resource Recovery
Phone: [redacted]
Email: [redacted]

Nathan.Brouty@nationalgrid.com
(315) 944-1299

100 Elmwood Oaks Road

N. Syracuse, New York

Maureen Harker
Protection Operations Supervisor

Phone: (315) 453-2866

Maureen.Harker@nationalgrid.com
(315) 944-1215

Fax: (315) 453-2872

6.0 General Provisions

Nothing in this MOU is intended to confer on any person, other than the Parties, any rights or remedies under or by reason of this MOU.

This MOU shall not be amended, superseded or modified, except in a writing signed by both Parties. No term of this MOU may be waived except in a writing signed by an authorized representative of the Party against whom the amendment, modification, or waiver is sought to be enforced. Waiver of any provision herein shall not be deemed a waiver of any other provision herein, nor shall waiver of any breach of this MOU be construed as a continuing waiver of other breaches of the same or other provisions of this MOU.

This MOU shall be interpreted and enforced according to the laws of the State of New York and not those laws determined by application of New York's conflicts of law principles.

To the extent that any provision of this MOU shall be held to be invalid, illegal or unenforceable, it shall be modified so as to give as much effect to the original intent of such provision as is consistent with applicable law and without affecting the validity, legality or enforceability of the remaining provisions of the MOU.

This MOU and the Second Agreement shall be deemed to constitute the entire agreement among the Parties relating to the subject matter hereof and shall supersede all previous agreements, negotiations, courses of dealing, understandings, discussions, communications and correspondence with respect thereto. Nothing in this MOU shall be deemed to amend or modify the Second Agreement, in whole or in part, and, in the event of any conflict between any terms of this MOU and the terms of the Second Agreement, the terms of the Second Agreement shall govern. Each Party agrees that there are no understandings, agreements, or representations, expressed or implied, with respect to the subject matter hereof other than those expressed herein and in the Second Agreement.

Each Party represents to the other that the signatory identified beneath its name below has full authority to execute this MOU on its behalf.

This MOU may be executed in multiple counterparts, each of which shall be considered an original, and all of which together shall constitute one and the same agreement. The exchange of copies of signature pages by facsimile or other electronic transmission (including, without limitation, by e-mailed PDF) shall constitute effective execution and delivery of this MOU as to the Parties and may be used in lieu of the original MOU for all purposes. Signatures of the Parties transmitted by facsimile or other electronic means (including, without limitation, by e-mailed PDF) shall be deemed to be their original signatures for all purposes.

[Signatures are on following page(s).]

IN WITNESS WHEREOF, the Parties hereto have caused this MOU to be executed by their duly authorized representatives as of the Effective Date.

Niagara Mohawk Power Corporation

By: _____

Name: Vishal Ahirrao

Title: Director, Customer Energy Integration
and Commercial Services NY

Onondaga County Resource Recovery Agency

By: _____

Name:

Michael Mokrzycki

Title:

Acting Executive Director

ED SUCCESSION AD HOC COMMITTEE MEETING MINUTES

June 17, 2026

Time: 9:30 am / Location: 100 Elwood Davis Rd., N. Syracuse NY 13212

Committee Members: *J. Wood (Chair), M. Jennings, B. Page, D. Daley, C. Dunham, V. Mangan*

Attending: J. Wood, D. Daley, C. Dunham, M. Jennings, V. Mangan, B. Page, Observed via ZOOM: D. Kranz, A. Rodriguez, E. Bough Martin, J Driscoll

Absent:

Also Attending: M. Ballard Fortin, M. Mokrzycki, C. Albunio, K. Lawton, T. Palmer, D. Haas

Guests:

The meeting was called to order by Chair J. Wood at 9:40 am.

Quorum was present.

The purpose of this meeting is to interview the chosen candidates.

The committee will adjourn to Executive Session.

At 9:42 am. J. Wood motioned and B. Page seconded to move into Executive Session.

A collective 'aye' was recorded.

D. Daley motioned and B. Page seconded to exit Executive Session.

Executive Session was adjourned at 3:42 pm. A collective 'aye' was recorded.

V. Mangan motioned and D. Daley seconded to adjourn the meeting at 3:43 pm. A collective 'aye' was recorded.

Meeting minutes taken by R. Czerwiak and M. Ballard Fortin

ED SUCCESSION AD HOC COMMITTEE MEETING MINUTES

June 18, 2026

Time: 9:30 am / Location: 100 Elwood Davis Rd., N. Syracuse NY 13212

Committee Members: *J. Wood (Chair), M. Jennings, B. Page, D. Daley, C. Dunham, V. Mangan*

Attending: J. Wood, D. Daley, C. Dunham, M. Jennings, V. Mangan, B. Page, Observed via ZOOM: D. Kranz, A. Rodriguez, E. Bough Martin, J. Driscoll

Absent:

Also Attending: M. Ballard Fortin, M. Mokrzycki, C. Albunio, K. Lawton, T. Palmer, D. Haas

Guests:

The meeting was called to order by Chair J. Wood at 9:35 am.

Quorum was present.

The purpose of this meeting is to interview the chosen candidates.

The committee will adjourn to Executive Session.

At 9:38 am. J. Wood motioned and D. Daley seconded to move into Executive Session.

A collective 'aye' was recorded.

B. Page motioned and C. Dunham seconded to exit Executive Session. Executive Session was adjourned at 3:45 pm. A collective 'aye' was recorded.

D. Daley motioned and C. Dunham seconded to adjourn the meeting at 3:46 pm. A collective 'aye' was recorded.

Meeting minutes taken by R. Czerwiak and M. Ballard Fortin

ED SUCCESSION AD HOC COMMITTEE MEETING MINUTES

June 19, 2026

Time: 9:30 am / Location: 100 Elwood Davis Rd., N. Syracuse NY 13212

Committee Members: *J. Wood (Chair), M. Jennings, B. Page, D. Daley, C. Dunham, V. Mangan*

Attending: J. Wood, D. Daley, C. Dunham, M. Jennings, V. Mangan, B. Page

Absent:

Also Attending: M. Ballard Fortin

Guests:

The meeting was called to order by Chair J. Wood at 9:40 am.

Quorum was present.

The purpose of this meeting is to interview the chosen candidates.

The committee will adjourn to Executive Session.

At 9:41 am. J. Wood motioned and M. Jennings seconded to move into Executive Session.

A collective 'aye' was recorded.

D. Daley motioned and J. Wood seconded to exit Executive Session.

Executive Session was adjourned at 12:40 pm. A collective 'aye' was recorded.

J. Wood motioned and V. Mangan seconded to adjourn the meeting at 12:41 pm. A collective 'aye' was recorded.

Meeting minutes taken by R. Czerwiak and M. Ballard Fortin

ED SUCCESSION AD HOC COMMITTEE MEETING MINUTES

June 25, 2026

Time: 1:00 pm / Location: 100 Elwood Davis Rd., N. Syracuse NY 13212

Committee Members: *J. Wood (Chair), M. Jennings, B. Page, D. Daley, C. Dunham, V. Mangan*

Attending: J. Wood, E. Bough Martin, D. Daley, C. Dunham, L. Hradil, M. Jennings, V. Mangan,
B. Page, A. Rodriguez, Observed via ZOOM: D. Kranz

Absent:

Also Attending: R. Czerwiak, M. Ballard Fortin, T. Palmer

Guests:

The meeting was called to order by Chair J. Wood at 1:06 pm.

Quorum was present.

The purpose of this meeting is to discuss the chosen candidates.

The committee believes they have strong candidates to choose from.

The committee discussed the voting process and that 8 votes from the Board will be necessary to pass the resolution with the nominated candidate.

The committee will choose a single candidate and present a resolution and brief to the full Board in July.

At 1:10 pm. D. Daley motioned and B. Page seconded to move into Executive Session.

A collective 'aye' was recorded.

B. Page motioned and C. Dunham seconded to exit Executive Session at 1:55 pm.

D. Daley motioned and B. Page seconded to adjourn the meeting at 1:56 pm.

Meeting minutes taken by R. Czerwiak and M. Ballard Fortin

SCHEDULED MEETING CALENDAR

Onondaga County Resource Recovery Agency (OCRRA)
100 Elwood Davis Road, North Syracuse, NY 13212-4312
www.ocrra.org (315) 453-2866

2026

DATE	COMMITTEE	DAY OF MONTH	MEETING TIME
July 8, 2026	Board Meeting	2nd Wednesday	4:00 PM
July 15, 2026	Recycling and Operations Committee	3rd Wednesday	4:00 PM
July 28, 2026	Administration Committee	Last Tuesday	4:00 PM
August 12, 2026	Board Meeting	2nd Wednesday	4:00 PM
August 19, 2026	Recycling and Operations Committee	3rd Wednesday	4:00 PM
August 25, 2026	Administration Committee	Last Tuesday	4:00 PM
September 9, 2026	Board Meeting	2nd Wednesday	4:00 PM
September 16, 2026	Recycling and Operations Committee	3rd Wednesday	4:00 PM
September 29, 2026	Administration Committee	Last Tuesday	4:00 PM
October 14, 2026	Board Meeting	2nd Wednesday	4:00 PM
October 21, 2026	Recycling and Operations Committee	3rd Wednesday	4:00 PM
October 27, 2026	Administration Committee	Last Tuesday	4:00 PM

PUBLIC NOTICE:

cc:

PUBLIC AGENCIES PLEASE POST

OCRRA employees, Board of Directors, Reworld Energy, Public office/Agencies/Haulers

Recycling: Upcoming Tabling Events & Education Engagements

	Program Type	Time of Year	Number of People In Attendance	Number of OCRRA staff	Number of days	Length of time OCRRA is presenting/facilitating
CCE 4-H Summer Camp	Interactive Education	Throughout summer (Thursdays July/Aug)	100	1	6	1 hour each day
LeMoyne Summer STEM Camp	Interactive Education	7/14/26	20	1	1	1 hour
MOST Summer Camp	Interactive Education	7/23/26	50-60	Multiple	1	1 hour each group
Ladders to the Outdoors @ Green Lakes	Interactive Education	7/28 & 7/29/26	300	1	2	3.5 hours each day
Library Summer Program	Interactive Education	8/3/26	20	1	1	.75 hours
Rosamond Gifford Zoo Summer Camps	Interactive Education	8/17/26	60	2	1	1.5 hours
House of Hazards (Battery focus)	Tabling	During NYS Fair	Hundreds	1	3	2-3 hours each
Eastwood Market Day	Tabling	8/1/26	300-400	1	1	3-4 hours
Westcott Cultural Fair	Tabling	9/27/26	8,000	2	1	8 hours