

**ONONDAGA COUNTY RESOURCE RECOVERY AGENCY
BOARD OF DIRECTORS
100 Elwood Davis Rd., N. Syracuse NY 13212 - OFFICE CONFERENCE ROOM**

BOARD MEETING AGENDA

June 10, 2026 – 4:00 p.m.

I. ATTENDANCE/INTRODUCTION OF BOARD MEMBERS

a. PUBLIC PARTICIPATION

II. APPROVAL/CORRECTION of May 13, 2026 Board Meeting Minutes

III. DIRECTOR'S REPORT

IV. REPORT OF THE TREASURER

Reports-Committees & Resolutions: _____ Chair of Committee

A. Recycling and Operations Committee _____ L. Hradil
May 20, 2026 – Report

a. Resolution Authorizing Contract for Food Depackaging Services

b. Resolution Authorizing Executive Director to Contract for Additional Private Hauling Services

B. Administration Committee _____ B. Page
May 26, 2026 – Report

a. Resolution Amending Agency Tipping Fee Schedule for Construction and Demolition and Roofing Material Disposal During Fiscal Year 2026

b. Resolution Authorizing Executive Director to Purchase All Risk Property Insurance Policies for Waste to Energy Facility

C. ED Succession Ad hoc Committee _____ J. Wood
May 27, 2026 - Report

Miscellaneous: _____

I. UNFINISHED BUSINESS

II. NEW BUSINESS

III. ADJOURNMENT

IV. MEETING WITH COUNSEL

V. CALENDAR

DRAFT

ONONDAGA COUNTY RESOURCE RECOVERY AGENCY
May 13, 2026 BOARD MEETING MINUTES

Board Members Present	E. Bough Martin, D. Daley, C. Dunham, I. Hradil, M. Jennings, D. Kranz, V. Mangan, B. Page, G. Popp, D. Quackenbush, J. Driscoll, A. Rodriguez, J. Wood
Board Members Absent:	B. Sekarore
Also Present:	M. Cirino, M. Mokrzycki, K. Lawton, R. Czerwiak, C. Albunio, J. Gascon, D. Haas, M. Ballard Fortin, T. Palmer, O. Hunter
Guests:	B. Gaffigan, D. Vanetti

The May 13, 2026, Board meeting was called to order at 4:01 p.m.

Damian Vanetti from Geosyntec is present at today's meeting.

Roll was taken. Quorum is present.

The Board minutes from March were moved by B. Page seconded by G. Popp.

Roll was taken and the minutes were approved.

M. Mokrzycki presented the Director's report.

- OCRRA is a member of the National Waste Association. This group advocates for WTE technology.
- The EPA recently finalized some emissions rules that impact existing and new WTE facilities.
- OCRRA meets the existing emission rules.
- New facility rules are quite stringent, and upcoming facilities have filed comments/complaints regarding the new standards.
- OCRRA is moving forward with the WTE appraisal.
- The Agency is offering OCRRA apparel to all Board members. R. Czerwiak will take orders until Friday.

K. Lawton updated the Board:

- Picture slides played in the background during her update.
- OCRRA has held their Earth Day event since 1991.
- In 2007 it was extended from a one-day cleanup to a two day cleanup.
- 14 OCRRA staff members volunteered to help clean up RCR this year.
- This year there were 273 (almost 34,00 people) groups registered for the event.
- Approximately 157,750 of liter was collected.
- Since 1994 approximately 304M lbs. of liter has been collected.

The **TREASURER REPORT** was presented by M. Jennings.

- This report reflects March results.
- February electricity rate was 4.9 c/kWh.
- Tonnage began to pick up in March.
- C&D tonnage was at 6,900 tons, compared to 2022 which averaged at 4,400 tons.
- The Agency began the year with \$18.1M in cash reserves. At the end of March the Agency had \$12.9M in operating cash and \$5.5M of Board Designated cash for a total of \$18.4M
- The Agency has paid the MRF \$347,476 in recycling costs.

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- The Agency has collected \$268,170 from haulers is recycling tipping fees.

G. Popp asked why the metal income was lower than usual.

M. Mokrzycki responded that the metal recovery system at Reworld had been down but is operational now.

M. Mokrzycki explained that electricity rates are dictated by gas prices, which have been high lately.

There was a brief discussion on the rise in C&D.

L. Hradil motioned and G. Popp seconded to approve the report.

Roll was taken and the report was accepted as submitted.

The **RECYCLING/OPERATIONS COMMITTEE** was presented by L. Hradil.

- The committee discussed a resolution authorizing hauling services from Colucci Trucking.
- The committee discussed a resolution authorizing a change to the Agency's Civil Service Roster,
- The committee discussed a resolution to modify an existing contract for professional engineering consulting services.

Resolution # 2560 – Resolution Authorizing Executive Director to Contract for Additional Private Hauling Services was moved by L. Hradil and seconded by D. Daley.

There was a brief discussion regarding the amount of private hauling services that would be necessary for the remainder of the year. The Agency will work to come up with an approximate amount for the year rather than presenting a resolution each month.

There was a brief discussion regarding OCRRA driver opportunities.

The resolution was adopted 13 ayes, 0 nays, 0 abstain.

Resolution #2561 – Resolution Authorizing the Executive Director to Execute a One Year Contract Extension for Consulting Engineering Services for the WTE Facility was moved by L. Hradil and seconded by D. Daley.

There was no further discussion.

The resolution was adopted 13 ayes, 0 nays, 0 abstain.

Resolution #2562 - Resolution Authorizing Executive Director to Modify an Existing Contract for Professional Engineering Consulting Services Related to the Waste to Energy Facility was moved by L. Hradil and seconded by D. Daley.

The resolution was adopted 13 ayes, 0 nays, 0 abstain

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The **ADMINISTRATION COMMITTEE** was presented by B. Page.

- The committee discussed a resolution to change the Agency's Civil Service Roster.
- The committee discussed a resolution reaffirming SEQRA notice of intent to serve as lead Agency.
- The committee discussed the Wastebed 12 Feasibility Study.

Resolution #2563 – Resolution Authorizing Change to the Agency's Civil Service Roster was moved by B. Page and seconded by E. Bough Martin.

There was no further discussion.

The resolution was adopted 13 ayes, 0 noys, 0 abstain.

Resolution #2564 – Resolution Reaffirming SEQRA Notice of Intent to Serve as Lead Agency and Determination of Significance Pursuant to SEQRA for Ley Creek North Campus was moved by B. Page and seconded by E. Bough Martin.

C. Alburnio gave a brief reasoning for this resolution.

The resolution was adopted as Amended 13 ayes, 0 nays, 0 abstain.

B. Page mentioned that there is extensive Wastebed 12 feasibility study on the Board Portal.

The **ED SUCCESSION AD HOC COMMITTEE** was presented by J. Wood.

- The committee gave staff members a moment to speak.
- The committee discussed the next steps.
- The committee discussed what qualifying questions would be asked to selected candidates.
- The committee discussed when interviews would begin and when the committee will meet again to discuss progress.

T. Palmer mentioned that the N. Syracuse Fire Dept. has OCRRA's new battery information up on its digital sign.

V. Mangan motioned and M. Jennings seconded to adjourn the meeting.

A collective 'aye' was heard.

The Board adjourned at 4:41 PM to enter into meeting with Counsel.

Board Minutes were taken by R. Czerwiak

Treasurer Report

June 10, 2026

April 2026 Results:

April tonnages were extremely high, with tipping fees about 14% ahead of budgeted amounts for the month. The level of C&D tipped at Rock Cut Road continues to require more bypass tonnage than initially anticipated.

The April electricity rate was 3.77c/kWh. The year is shaping up to be a classic “W” pattern, and the Agency is expecting stronger electricity revenues to continue throughout the summer.

The increased tonnages, while bringing in tipping fees, have also resulted in additional landfill contract expenses as material is bypassed. The remaining expense lines have been driven higher primarily by increasing fuel costs. Fuel, parts & related freight, and even recycling commodity prices are impacted by higher oil costs.

Cash Flow:

The Agency began the year with **\$18.1M** in cash reserves. At the end of April, the Agency had **\$11.7** operating Cash, and **\$5.6M** Board Designated Cash, for a total of **\$17.3M**.

Recycling Revenues and Expenses:

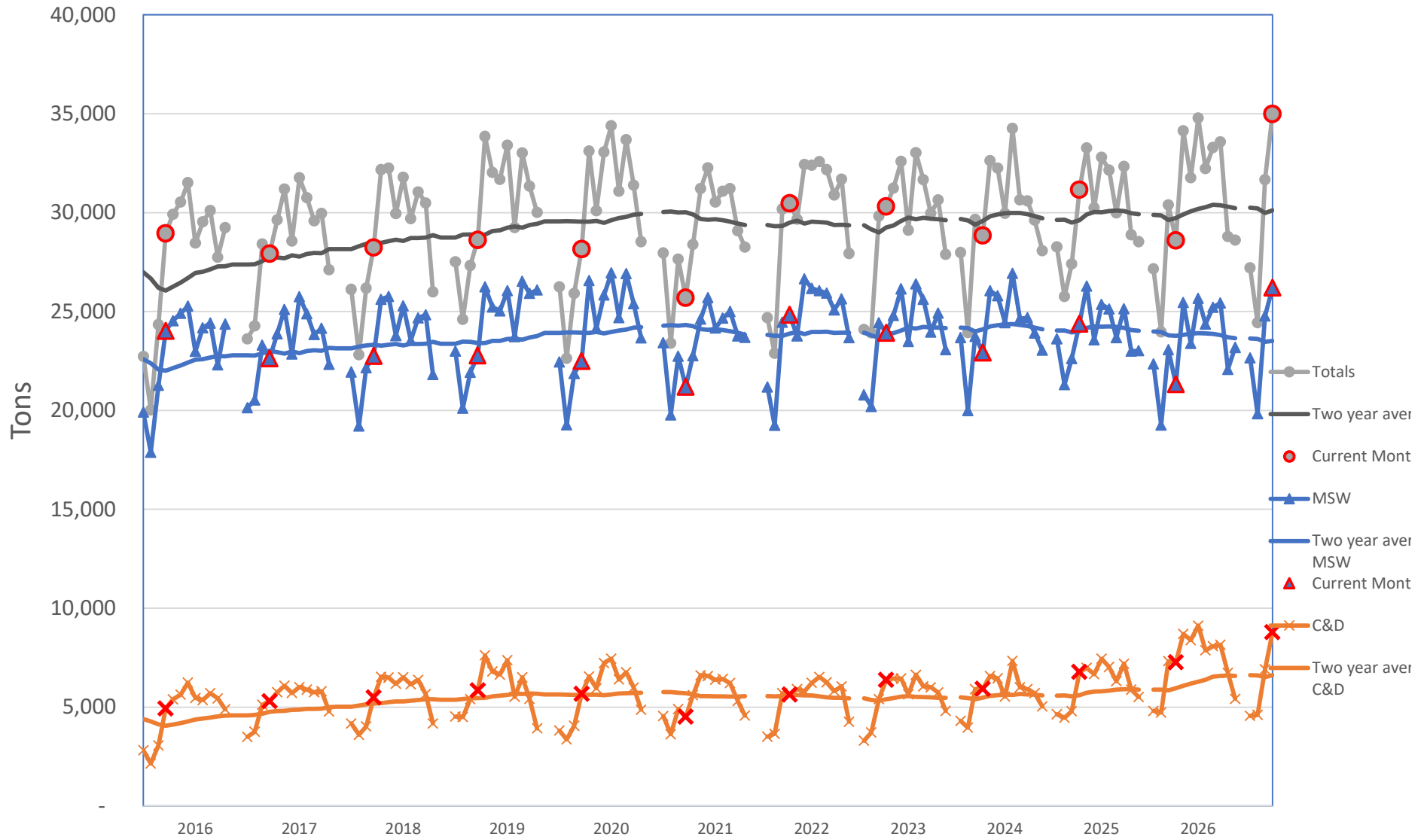
The Agency’s payments for and revenue from residential recycling are summarized below. The income statement includes these amounts in “Other” (revenue) and “Recycling” (expense).

Month	Paid for Recycling	Received From MRF	Cumulative
January	\$ 133,089	-	\$ 133,089
February	98,729	-	231,818
March	115,658	-	347,476
April	111,290		458,766
May			
June			
July			
August			
September			
October			
November			
December			
Totals	\$ 458,766	-	\$ 458,766

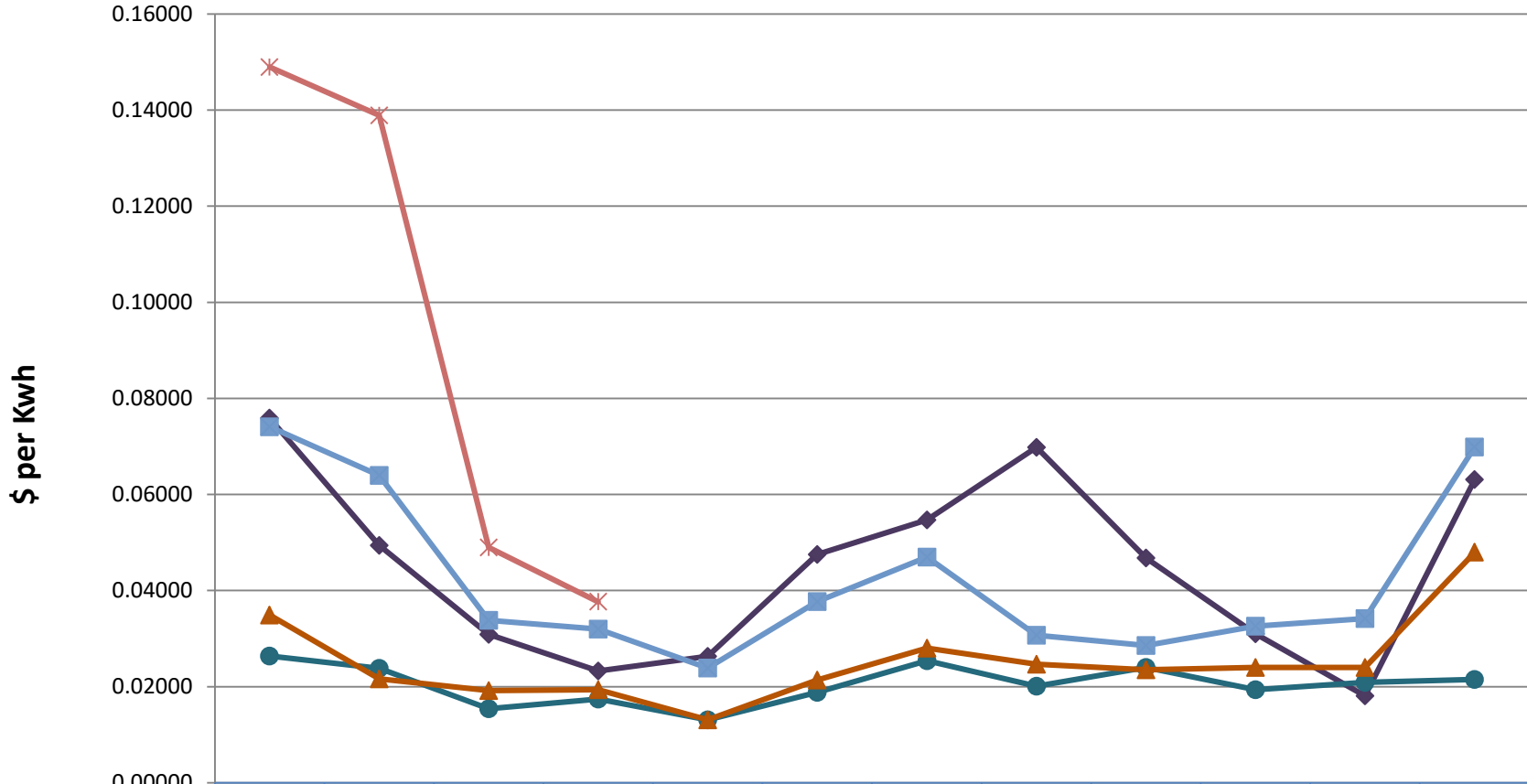
The Agency has billed haulers approximately \$363,237 in recycling tipping fees.

Tonnage Data

10 year trend

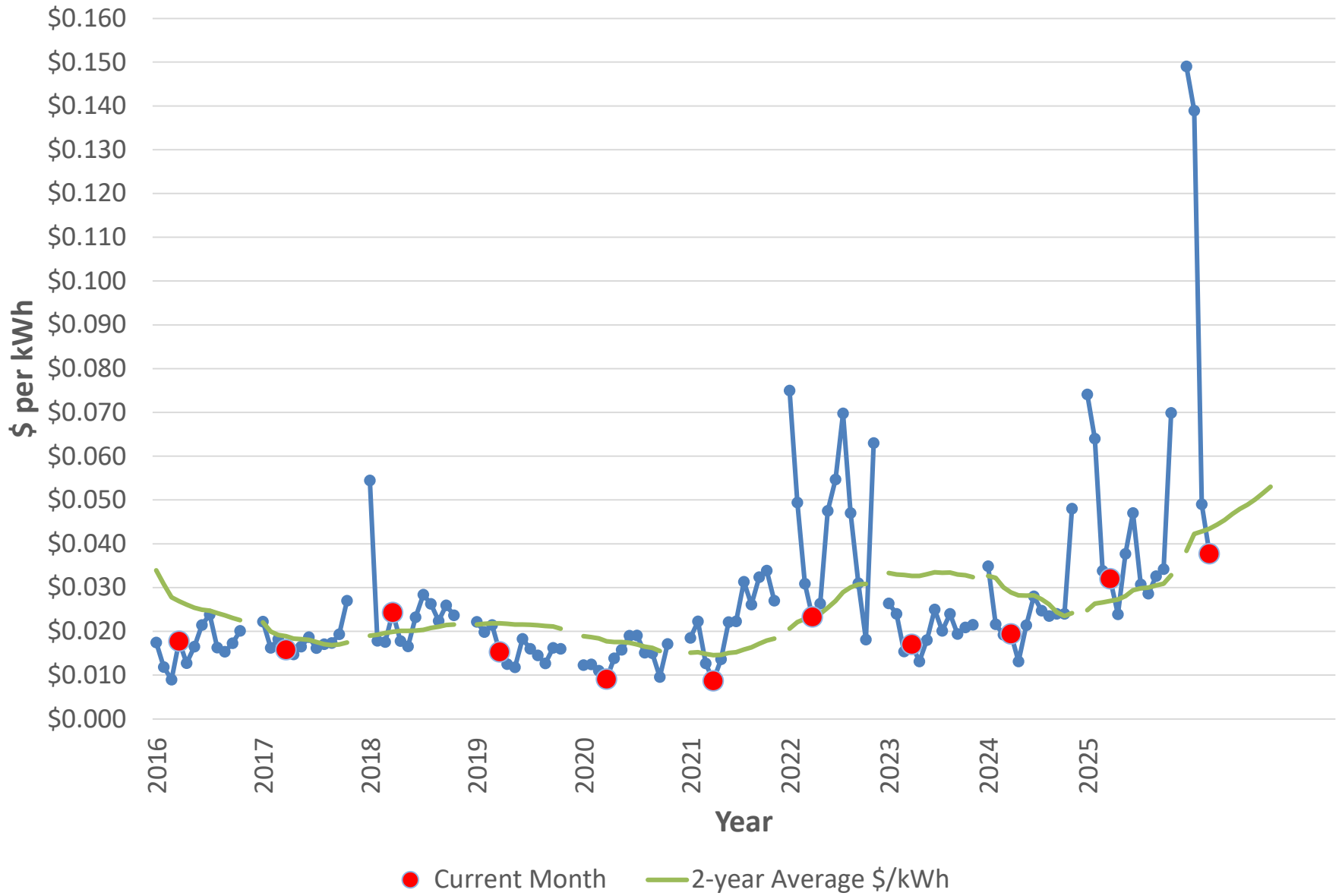


Actual \$/Kwh 5-Year Comparison 2022 - 2026






































	1	2	3	4	5	6	7	8	9	10	11	12
◆ 2022	\$0.07590	\$0.04940	\$0.03090	\$0.02330	\$0.02630	\$0.04750	\$0.05470	\$0.06980	\$0.04680	\$0.03100	\$0.01810	\$0.06310
● 2023	\$0.02640	\$0.02380	\$0.01540	\$0.01740	\$0.01310	\$0.01880	\$0.02540	\$0.02010	\$0.02400	\$0.01940	\$0.02090	\$0.02150
▲ 2024	\$0.03490	\$0.02160	\$0.01920	\$0.01940	\$0.01310	\$0.02140	\$0.02800	\$0.02470	\$0.02350	\$0.02400	\$0.02400	\$0.04800
■ 2025	\$0.07410	\$0.06400	\$0.03380	\$0.03200	\$0.02390	\$0.03770	\$0.04700	\$0.03070	\$0.02860	\$0.03260	\$0.03420	\$0.06990
* 2026	\$0.14900	\$0.13890	\$0.04900	\$0.03770								




































Actual \$ per kWh 2016 - 2026



**ONONDAGA COUNTY RESOURCE RECOVERY AGENCY
2026 MONTHLY INCOME STATEMENT (UNAUDITED)**

	ACTUAL	BUDGET	\$ Var	%Var	5-year Trends		
	Apr 2026	Apr 2026			Min	Max	Trendline
OPERATING REVENUES							
Tipping Fees	3,449,814	3,025,917	423,897	14%	2,628,411	3,449,814	
Electric Revenue	544,927	500,000	44,927	9%	291,445	544,927	
Recovered Material Revenue	72,091	123,000	(50,909)	41%	72,091	242,303	
Grant Revenue	-	-	-	0%	-	1,507	
Compost Revenue	146,192	92,558	53,634	58%	92,815	146,192	
Other	49,048	43,508	5,540	13%	28,385	52,967	
Total Operating Revenues	4,262,072	3,784,983	477,089	13%			
OPERATING EXPENSES							
Personal Services	677,903	653,397	(24,506)	4%	412,442	677,903	
Contractual Services:							
Landfill Contracts	817,542	296,992	(520,550)	175%	225,055	817,542	
Other Contractual Services	24,842	10,850	(13,992)	129%	2,540	24,842	
Materials and Supplies	94,023	53,538	(40,485)	76%	49,491	94,023	
Professional Fees	66,338	104,230	37,892	36%	38,242	108,546	
Recycling	219,806	85,687	(134,119)	157%	24,790	219,806	
Composting	135,459	50,929	(84,530)	166%	31,590	135,459	
Hazardous Waste Disposal	21,987	16,700	(5,287)	32%	1,416	21,987	
Repairs and Maintenance	163,275	125,350	(37,925)	30%	55,852	163,275	
Utilities	11,130	12,682	1,552	12%	11,130	19,344	
Insurance	52,176	50,740	(1,436)	3%	43,292	52,176	
Operating Leases	11,036	12,300	1,264	10%	8,814	11,036	
Depreciation and Amortization	150,432	142,384	(8,048)	6%	105,448	150,432	
Payments to Host Communities	17,299	17,734	435	2%	16,600	18,360	
Other	111,981	46,200	(65,781)	142%	30,913	111,981	
Waste-to-Energy Operations Cost	2,217,453	2,145,377	(72,076)	3%	1,881,213	2,217,453	
Total Operating Expenses	4,792,682	3,825,090	(967,592)	25.3%			
OPERATING INCOME (LOSS)	(530,610)	(40,107)	490,503	1223%	(567,445)	380,408	
OTHER REVENUE (EXPENSE)							
Interest Income - cash	66,389	23,500	42,889	183%	272	71,974	
Interest Income - non system	44,685	33,000	11,685	35%	943	50,084	
Interest Income - lease receivable	105,035	103,000	2,035	2%	105,035	144,889	
Interest Expense	(105,035)	(105,035)	-	0%	(144,889)	(105,035)	
Capital Lease Interest Expense	-	-	-	0%	-	-	
2019 Bond Interest Expense	(22,591)	(22,591)	-	0%	(30,195)	(22,591)	
Gain on sale of PP&E	-	-	-	0%	-	-	
Gain 2015 Deferred Inflow	5,869	5,800	69	1%	5,869	5,869	
Other Revenue - NET	94,352	37,674	56,678	150%			
CHANGE IN NET POSITION	(436,258)	(2,433)	(433,825)		(475,962)	357,297	

**ONONDAGA COUNTY RESOURCE RECOVERY AGENCY
2025 YTD INCOME STATEMENT w/BUDGET (UNAUDITED)**

YTD	ACTUAL	BUDGET	TOTAL	\$ Var	%Var	5-year Trends		
	Apr 2026	Apr 2026	BUDGET			Min	Max	Trendline
OPERATING REVENUES								
Tipping Fees	11,824,229	12,109,666	36,317,000	(285,437)	-2%	9,994,122	11,824,229	
Electric Revenue	3,850,359	2,000,000	6,000,000	1,850,359	93%	1,406,384	3,850,359	
Recovered Material Revenue	265,719	492,000	1,492,000	(226,281)	-46%	265,719	859,943	
Grant Revenue	11,998	11,999	459,500	(1)	0%	-	435,977	
Compost Revenue	279,581	343,933	1,024,200	(64,352)	-19%	174,150	279,581	
Other	223,523	191,831	571,000	31,692	17%	152,837	233,777	
Total Operating Revenues	16,455,409	15,149,429	45,863,700	1,305,980	9%			
OPERATING EXPENSES								
Personal Services	2,440,947	2,502,996	8,219,200	62,049	2%	1,740,237	2,440,947	
Contractual Services:								
Landfill Contracts	2,060,936	1,151,565	3,227,000	(909,371)	79%	768,939	2,060,936	
Other Contractual Services	65,700	42,700	136,300	(23,000)	54%	21,519	65,700	
Materials and Supplies	260,718	200,438	601,500	(60,280)	30%	210,387	293,519	
Professional Fees	227,033	273,776	752,000	46,743	17%	126,436	273,633	
Recycling	465,323	339,818	1,040,500	(125,505)	37%	64,009	577,826	
Composting	260,384	189,665	546,200	(70,719)	37%	93,061	260,384	
Hazardous Waste Disposal	55,795	61,324	223,000	5,529	9%	21,135	55,795	
Repairs and Maintenance	475,443	426,347	1,280,000	(49,096)	12%	271,324	475,443	
Utilities	62,323	52,094	138,300	(10,229)	20%	44,571	71,636	
Insurance	206,031	197,501	641,800	(8,530)	4%	164,768	206,031	
Operating Leases	43,821	48,670	168,000	4,849	10%	34,869	58,123	
Depreciation and Amortization	600,295	569,136	1,738,100	(31,159)	5%	421,793	600,295	
Payments to Host Communities	69,198	69,784	214,400	586	1%	52,030	69,198	
Other	233,636	184,754	678,100	(48,882)	26%	94,624	233,636	
Waste-to-Energy Operations Cos	8,695,827	8,379,820	25,583,800	(316,007)	4%	7,618,225	8,695,827	
Total Operating Expenses	16,223,410	14,690,388	45,188,200	(1,533,022)	10.4%			
OPERATING INCOME (LOSS)	231,999	459,041	675,500	227,042	49%	(406,527)	2,050,435	
OTHER REVENUE (EXPENSE)								
Interest Income - cash	111,967	94,000	287,000	17,967	19%	507	133,195	
Interest Income - non system	140,824	132,000	400,000	8,824	7%	(107,345)	140,824	
Interest Income - lease receivable	420,139	412,000	1,240,000	8,139	2%	420,139	579,556	
Interest Expense	(420,139)	(420,140)	(1,171,000)	1	0%	(579,556)	(420,139)	
Capital Lease Interest Expense	(723)	(723)	(1,000)	-	0%	(11,986)	-	
2019 Bond Interest Expense	(90,362)	(90,364)	(355,000)	2	0%	(127,654)	(90,362)	
Gain on sale of PP&E	-	-	175,000	-	0%	-	-	
Gain 2015 Deferred Inflow	23,476	23,200	70,000	276	1%	23,476	23,476	
Other Revenue - NET	185,182	149,973	645,000	35,209	23%			
CHANGE IN NET POSITION	417,181	609,014	1,320,500	(191,833)	31%	(413,297)	1,938,542	
NET POSITION - BOY	37,948,586	37,948,586	37,948,586					
NET POSITION - EOY	\$ 38,365,767	\$ 38,557,600	\$ 39,269,086					

**ONONDAGA COUNTY RESOURCE RECOVERY AGENCY
2026 STATEMENT OF NET POSITION (UNAUDITED)**

4/30/2026

ASSETS

CURRENT ASSETS:

Cash and cash equivalents	11,721,604
Cash and cash equivalents - Board Designated	5,654,661
Accounts receivable (net of an allowance for bad debts of \$50,000)	4,747,237
Electric Revenue Receivable	605,475
Metal Revenue Receivable	31,206
Prepaid expenses and other receivables	1,369,273
Facility lease, current portion	2,695,000

TOTAL CURRENT ASSETS 26,824,456

ASSETS LIMITED AS TO USE:

Investments held by trustee under indenture	8,770,811
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PROPERTY, PLANT and EQUIPMENT, net 23,700,355

DEFERRED OUTFLOW 1,438,770

FACILITY LEASE, net of current portion 30,214,331

TOTAL ASSETS 90,948,723

LIABILITIES AND NET POSITION

CURRENT LIABILITIES:

Accounts Payable	5,709,817
Accrued Interest	931,994
Accrued Expenses and other current liabilities	191,064
2015 Bond Payable - Current	2,695,000
2019 Bond Payable - Current	670,000
Capital Lease Liability-Current	-

TOTAL CURRENT LIABILITIES 10,197,875

LONG-TERM LIABILITIES:

Capital Lease Liability -Long Term	-
Other Post Employment Benefits	88,176
Net Pension Liability	1,917,292
2015 Deferred Inflow	663,157
2015 Series A Bond Payable, net of current portion	30,840,000
2015 Bond Premium	2,069,331
2015 Capital Fund Liability	250,573
2019 Bond Payable	6,760,000
2019 Bond Premium	803,296

TOTAL LIABILITIES 53,589,700

NET POSITION

Invested in capital assets	13,599,740
Unrestricted	15,738,132
Restricted	8,021,151

TOTAL NET POSITION YTD 37,359,023

TOTAL 90,948,723

T7
UNAUDITED

STATEMENT OF CASH FLOWS OCRRRA (UNAUDITED)

**YTD Through
4/30/2026**

CASH FLOWS FROM OPERATING ACTIVITIES:

Receipts from tipping fees	\$10,745,404
Receipts from electric revenue	4,307,844
Other operating receipts	790,845
Payments to vendors and suppliers	(3,305,426)
Payments to employees	(1,831,447)
Payments for Waste-to-Energy Operations	(7,300,710)
Payments for insurance and employee benefits	(796,458)
Net cash flow from operating activities	2,610,052

CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES:

Payments on bonds outstanding	(3,365,000)
Proceeds from the issuance of bonds	-
Payments on Capital Leases	(76,840)
Proceeds from the sale of machinery and equipment	-
Purchase of property, plant and equipment	(414,355)
Payments for interest on bonds outstanding	(1,084)
Net cash flow from capital and related financing activities	(3,857,279)

CASH FLOWS FROM INVESTING ACTIVITIES:

Net change in investments	285,563
Proceeds from interest on invested funds	252,791
Net cash flow from investing activities	538,354

NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS (708,873)

CASH AND CASH EQUIVALENTS - BEGINNING OF YEAR 18,085,138

CASH AND CASH EQUIVALENTS -YEAR-TO-DATE 17,376,265

STATEMENT OF CASH FLOWS OCRRA (UNAUDITED)

**YTD Through
4/30/2026**

**RECONCILIATION OF OPERATING INCOME (LOSS) TO NET
CASH FLOW FROM OPERATING ACTIVITIES**

Operating Income/(Loss)	231,999
Adjustments to reconcile operating income to net cash flow from operating activities:	
Depreciation and amortization	600,295
Change in provision for bad debt expense	-
WTE operations used to reduce lease costs	1,395,117
Other Post -Employment Benefits Expense less LT liability adj.	-
2015 Bond Insurance Expense (no cash amortization expense)	12,998
Change in Bad Debt Expense	-
Change in Prepaid Pension Expense	180,907
Change in NYSRS Retirement expense assoc. with GASB 68	-
Changes in operating assets and liabilities:	
Accounts receivable	(1,078,826)
Other Receivables	467,509
Prepaid expenses	129,324
Accounts payable and accrued expenses	670,730
Total Adjustments	2,378,054
NET CASH FLOW FROM OPERATING ACTIVITIES	2,610,052

Reserve Deposits:

Resolution #2530 directed future receipts, equal to \$1 per ton of MSW and \$5 per ton of C&D received to the Ley Creek Reserve Fund

Month	Added to Reserve	2026 Cumulative
January	\$ 44,833	\$ 44,833
February	\$ 42,355	\$ 42,355
March	\$ 56,897	\$ 144,085
April	\$ 67,436	\$ 211,521
May		
June		
July		
August		
September		
October		
November		
December		
Total		\$ 211,421

**RECYCLING/OPERATIONS COMMITTEE MEETING
MINUTES
May 20, 2026**

**Time: 4:00 p.m. / Location: 100 Elwood Davis Rd.,
N. Syracuse NY 13212**

Members: L. Hradil – Chair, D. Daley, V. Mangan, J. Wood, B. Sekarore, D. Quackenbush

Present : L. Hradil, D. Daley, D. Quackenbush, J. Wood, B. Sekarore

Absent : V. Mangan

Also Attending: M. Mokrzycki, R. Czerwiak, T. Palmer, J. Gascon, M. Cirino, D. Haas

Guest(s):

The meeting was called to order at 4:02 PM.

Quorum is present.

In the absence of L. Hradil D. Quackenbush moved and B. Sekarore seconded for D. Daley to Chair this meeting.

D. Haas presented a resolution a contract for food de-packaging services. The purpose of this discussion is to move the resolution to the full Board.

- The Amboy compost site receives food waste from residents and business throughout the county for use in composting.
- A portion of that waste sometimes arrives in its original packaging.
- For food waste to be properly incorporated into the process food waste first must be de-packaged.
- Historically the Agency has partnered with NYSID to provide staffing services for the unpackaging and preparation of food waste materials.
- For 2026, management recommends continuing staffing services provided through NYSID in support of the food waste de-packaging and processing at the Amboy site at a cost not to exceed \$45,000.

B. Sekarore motioned and D. Quackenbush seconded to move the resolution.

A collective ‘aye’ was recorded.

D. Haas presented a resolution authorizing contract for additional private hauling services. The purpose of this discussion is to move the resolution to the full Board.

- The Agency continues to pay for outside hauling.
- Currently this is at a cost of \$37,000 per week.
- OCRRA has 5 unfilled driver positions.
- Tonnages have increased which has also caused the need for outside hauling.
- To maintain capacity within the RCR transfer station, management recommends continued use of outside hauling services throughout the summer months.

- Agency management further recommends that 17 weeks of contracted hauling at a current rate of \$37,500 for a total request of \$637,500. This would bring the total authorizing for 2026 to \$1,287,500.
- Management will continue to monitor and minimize contracted hauling trips and will return to the Board should additional funding be necessary.

D. Haas added that during the cooler months the Agency will have opportunity manage waste surges at RCR instead of bypassing it and the need for additional hauling will decrease.

There was a discussion on capacity at the WTE facility.

The committee discussed other area transfer C&D rates compared to OCRRA's.

D. Daley asked how over budget OCRRA is for contracting hauling.

M. Mokrzycki responded that the original budget was \$275,000. That budget also assumed less material coming in and so some of the additional cost will be offset by additional tipping fees.

D. Quackenbush motioned and L. Hradil seconded to move the resolution to the full Board.

A collective 'aye' was recorded.

L. Hradil motioned, and B. Sekarore seconded to adjourn the meeting.

A collective 'aye' was recorded.

The meeting was adjourned at 4:34 pm.

Meeting minutes were taken by R. Czerwiak

**RESOLUTION AUTHORIZING CONTRACT FOR
FOOD DEPACKAGING SERVICES**

WHEREAS, the Onondaga County Resource Recovery Agency is in need of continuing food depackaging services at its compost facility to facilitate the removal of packaging from food waste, especially for food waste from the Food Bank of Central New York; and

WHEREAS, the Agency has, in the past, utilized the services of New York State Industries for the Disabled (NYSID) through the ARC of Onondaga as the New York State preferred source vendor under State Finance Law Sections 162 and 163; and

WHEREAS, the Agency wishes to continue to utilize the services of NYSID for food waste depackaging at a cost of \$28.16 per hour for labor associated with these services, up to a total cost not to exceed \$45,000; now, therefore, be it

RESOLVED, that the Onondaga County Resource Recovery Agency does hereby authorize its Executive Director to enter into a purchase order with the New York State preferred source vendor, New York State Industries for the Disabled, for food depackaging services at a cost of \$28.16 per hour and at a total cost not to exceed \$45,000. This Resolution shall take effect immediately.

Resolution Adopted Date: _____

Vote: Ayes: _____ Nays: _____ Abstentions: _____

Signed: _____

RESOLUTION BRIEF

Resolution Authorizing Executive Director to Purchase Food Depackaging Staffing from New York State Industries for the Disabled (NYSID)

June 10, 2026

The Amboy compost site receives food waste from residents and businesses throughout the county for use in the composting process. A portion of this material arrives in its original packaging, often due to expiration dates or product recalls that prevent it from being sold. For the food waste to be effectively incorporated into the composting operation, it must first be removed from its packaging.

To support this necessary process, the agency has historically partnered with New York State Industries for the Disabled (NYSID) to provide staffing services for the unpackaging and preparation of food waste materials. Continued utilization of this partnership is essential to maintain efficient operations at the Amboy compost site and ensure food waste can be properly diverted from disposal and utilized beneficially in the composting process.

For 2026, the agency is requesting \$45,000 (\$28.16 per/hr) to continue staffing services provided through NYSID in support of the food waste depackaging and processing at the Amboy compost site.



**RESOLUTION AUTHORIZING EXECUTIVE DIRECTOR TO
CONTRACT FOR ADDITIONAL PRIVATE HAULING
SERVICES**

WHEREAS, the Onondaga County Resource Recovery Agency authorized the Executive Director by approval of Resolution 2545 of 2026 to enter into an agreement with Colucci Trucking and Riccelli Enterprises for hauling services for waste materials from its Rock Cut Road Transfer Stations and ash from the Waste To Energy Facility; and

WHEREAS, the Onondaga County Resource Recovery Agency has signed a collective bargaining agreement with Local 158 International Union of Operating Engineers AFL-CIO authorizing the use of these private haulers under certain situations and specific times of the year; and

WHEREAS, the Onondaga County Resource Recovery Agency put out a bid, pursuant to the Agency Procurement Policy, for hauling services that may arise in 2026 and received bids from Riccelli Enterprises and Collucci Trucking; and

WHEREAS, the Agency Board of Directors has previously authorized contracted hauling and those authorizations were fully utilized; and

WHEREAS, the Agency has been unable to recruit CDLA drivers to fill currently approved and unfilled job openings, resulting in the need for additional contracted hauling; and

WHEREAS, the Recycling/Operations Committee has reviewed this request and agrees to authorize additional funds for bypass and ash hauling services from its waste to energy facility and transfer station; now, therefore be it

RESOLVED, that the Onondaga County Resource Recovery Agency hereby authorizes the Executive Director to enter into a contract with Riccelli Enterprises, North Syracuse, New York and Colucci Trucking of Frankfort, New York for private hauling of waste and ash materials as needed for an additional cost of \$637,500 for a total 2026 authorization of \$1,287,500. This Resolution shall take effect immediately.

Resolution Adopted Date: _____

Vote: Ayes: _____ Nays: _____ Abstentions: _____

Signature : _____

RESOLUTION BRIEF

Resolution Authorizing Executive Director to Purchase

Hauling Services from Colucci Trucking of Frankfort, NY and Riccelli Enterprises of North Syracuse, NY

June 10, 2026

Currently, the Agency is contracting the equivalent of 5 positions each week. While the contractor price includes costs for both labor and equipment (fuel, truck maintenance, tires, etc.), the weekly contractor cost is approximately \$37,500. It was previously expected that the Agency would be able to hire internal labor to reduce this weekly run rate to below \$10,000/wk.

Since then, the Agency has seen attrition in its driver labor force, primarily due to local wage competition. Until major construction projects in our area are complete, the pool of job seekers for CDLA positions at municipal wages is non-existent. This has resulted in 5 positions remaining unfilled.

The other factor we have more data on is the incoming tonnages. When the budget was developed last August, we had good clarity on 2024 tonnages, and some expectation of the 2025 trend. The final 2025 incoming C&D tonnages were much higher than expected, and 2026's pace has remained elevated. This is good from a local economic perspective, results in more tonnage being required to be moved out of the transfer facility.

With the combination of a limited labor pool and maintained high tonnages, the Agency has been unable to make any progress in knocking down the weekly need for contract hauling, and the prospects of doing so in the next few months are grim.

To maintain capacity within the RCR transfer station, management is recommending continued use of outside hauling services throughout the summer months. Consistent outside hauling will allow transfer station staff to continue direct deliveries into the WTE facility while also maintaining ash hauling operations. The current recommendation would allow approximately 200 tons per day to be hauled from the transfer station directly to a landfill.

Agency management recommends authorizing an additional 17 weeks of contracted hauling, at the current run rate of \$37,500, for a total request of \$637,500 for continued contracted hauling services with Colucci Trucking and Riccelli Enterprises. While the goal for contracted hauling trips is zero, the reality of the seasonal waste stream and inability to find qualified drivers necessitates continued use. This authorization will ensure continued operational stability, service reliability, and the ability to meet material handling requirements at least through the fall outage.

Management will continue to monitor and minimize contracted haul trips and will return to the Board should additional funding be necessary when planning for the fall outages commences.

ADMINISTRATION COMMITTEE MEETING MINUTES

May 27, 2026

Time: 4:00 p.m. / Location: 100 Elwood Davis Rd., N. Syracuse NY 13212

Admin Members: *B. Page (Chair), J. Driscoll, M. Jennings, E. Bough Martin, D. Kranz
A. Rodriguez, G. Popps*

Attending: G. Popps, B. Page, E. Bough Martin, A. Rodriguez, M. Jennings

Absent: J. Driscoll, D. Kranz

Also Attending: J. Gascon, M. Cirino, D. Haas, M. Mokrzycki, C. Alburnio, M. Ballard Fortin

Guests: Brodie Mitchell – Marcellus Student

The meeting was called to order by Chair B. Page at 4:00 PM.

Quorum is present.

M. Mokrzycki presented a resolution amending the Agency's tipping fee schedule for construction and demolition and roofing material disposal during fiscal year 2026. The purpose of this discussion is to obtain consensus to move the resolution to the full Board.

- C&D material coming into RCR has been increasing over that past few years.
- Due to the increase in material, OCRRA has had to utilize outside hauling.
- Outside hauling is one of OCRRA's greatest expenses.
- In 2025 a tipping fee of \$70 was adopted with the 2026 budget.
- Management recommends increasing the C&D tipping fee to \$80.00 for the remainder of 2026.

D. Haas added that OCRRA has been actively trying to hire drivers.

The committee discussed the costs associated with outside hauling, how OCRRA determines when that is necessary and how increasing the tipping fee would help alleviate the loss of revenue from having to use outside haulers.

G. Popps motioned and E. Bough Martin seconded to move the resolution to the full Board.

A collective 'aye' was recorded.

B. Page acknowledges B. Mitchell, a student from Marcellus, here to observe.

M. Mokrzycki presented a resolution to purchase all risk property insurance policies for WTE facility. The purpose of this discussion is to obtain consensus to move the resolution to the full Board.

- In past years, this information has not been available until after the start of the policy.
- Risk rate has decreased.
- The premium has decreased by 2%.

A. Rodriguez motioned and G. Popps seconded to move the resolution to the full Board.

A collective 'aye' was recorded.

M. Mokrzycki presented the small contracts report.

There was no further discussion.

At 4:33 E. Bough Martin motioned and A. Rodriguez seconded to adjourn the meeting and to enter into meeting with Counsel.
A collective 'aye' was recorded.
Meeting minutes taken by R. Czerwiak

**RESOLUTION AMENDING AGENCY TIPPING FEE SCHEDULE
FOR CONSTRUCTION AND DEMOLITION AND ROOFING MATERIAL DISPOSAL
DURING FISCAL YEAR 2026**

WHEREAS, the Onondaga County Resource Recovery Agency did, by Resolution No. 2522 of 2025 adopt a schedule of tipping fees and related charges for the use of Agency facilities in 2026; and

WHEREAS, in Resolution No. 2522 the Agency adopted, among other things, a tipping fee of \$60.00/ton for construction and demolition and roofing material delivered by contracted haulers to Agency facilities; and

WHEREAS, the Administration Committee has now recommended the following changes to the 2026 construction and demolition and roofing tipping fees detailed above:

- A tipping fee of \$80.00 per ton for construction and demolition and roofing material beginning July 1, 2026.
Now, therefore be it,

RESOLVED, that the Onondaga County Resource Recovery Agency hereby amends Resolution No. 2522 of 2025 and the schedule of tipping fees and related charges set forth therein as follows:

- A tipping fee of \$80.00/ton will now be charged for construction and demolition and roofing material delivered by haulers to Agency facilities beginning July 1, 2026.

This Resolution shall take effect immediately.

Resolution Adopted Date: _____

Vote: Ayes _____ Nays _____ Abstentions _____

Signed: _____

2026
Master Fee Schedule
Transfer Stations & Waste-to-Energy Facility

Municipal Solid Waste (MSW) Fees @ Rock Cut Road & Waste-to-Energy Facility	2025 Price	2026 Price
MSW/ton (Contracted Haulers* & <i>Small Business Users</i>)	\$105.00	\$111.00
Municipal Solid Waste per ton (Haulers & Small Business Users <u>w/Out Contracts</u>)	\$125.00	\$131.00
Construction & Demolition Debris (C&D) Fees @ Rock Cut Road only		
Construction debris per ton	\$60.00	\$70.00
Roofing Material/ton	\$60.00	\$70.00
Flat Rate Fees @ Rock Cut Road		
Cars	\$15.00	\$15.00
Pick-up Trucks (Unmodified)	\$30.00	\$30.00
Single-Axle Trailers (Unmodified)	\$30.00	\$30.00
Oversize Pickup/Trailer	\$50.00	\$50.00
Residential MSW Use Fees		
Bag stickers (lots of 10)**	\$30.00	\$30.00
Other Fees		
Television/Monitors (per unit)	\$25.00	\$25.00
Refrigerants (per unit – charged @ MSW rate per ton PLUS unit fee)	\$15.00	\$15.00
Microwaves (per unit)	\$5.00	\$5.00
Tires (up to 20” in diameter)	\$7.00	\$7.00
Surcharge (per usage – No Tarp on open vehicles)	\$25.00	\$25.00
Surcharge (per usage – Business Non-compliance – No Permit w/OCRRA)	\$25.00	\$25.00
Mattress (per unit)	\$20.00	\$20.00
Application Fees		
Hauler Permit Agreements - Annual	\$50.00	\$50.00
Small Business Users Registration – 1 Year	\$50.00	\$50.00
Small Business Users Registration – 2 Year	\$75.00	\$75.00
Recyclables		
Residential Recyclables tipped at Agency contracted MRF per ton	\$40.00	\$40.00
• Residents may bring recyclables to OCRRA’s Ley Creek transfer station for a \$2 charge		
* Includes \$4.00/ton Hauler prepayment to be credited back to Haulers in Good Standing, current on account		
** 5% discount for Municipal purchases of 200 stickers or more		

2026 Compost Master Fee Schedule

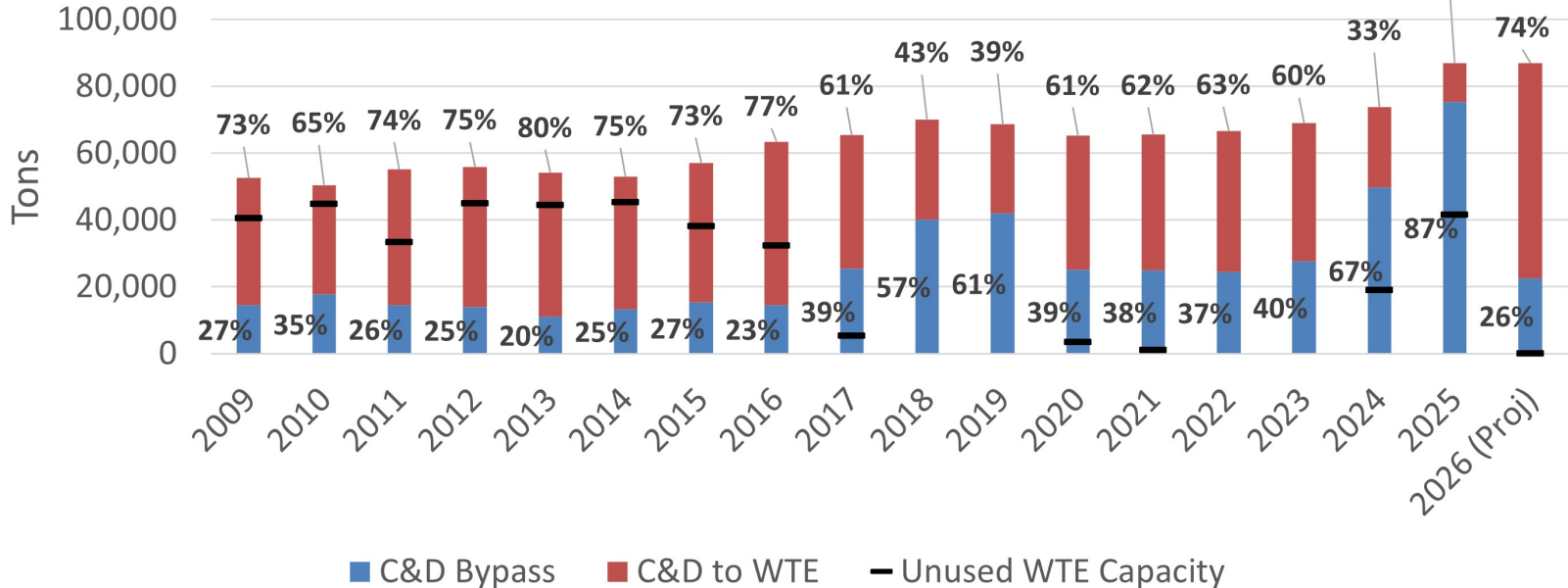
<u>Deliveries</u>	2025 Price	2026 Price
Residential Decals (Drop-Off Yard Waste & Food Scraps, Plus 2 bags Compost)	\$25.00	\$25.00
Replacement Residential Decals	\$10.00	\$10.00
Commercial 6/10 Wheel Dump - Brush (per Load)	\$65.00	\$65.00
Commercial 6/10 Wheel Dump - Mixed (per Load)	\$75.00	\$75.00
Commercial Pick Up Truck or Dump trailer (per Load)	\$30.00	\$30.00
Municipal Yard Waste - Brush (per Load)	\$40.00	\$40.00
Municipal Yard Waste - Mixed (per Load)	\$65.00	\$65.00
Amboy Only - Clean Pallets (per Ton)	\$60.00	\$60.00
Amboy Only - Stumps and Oversized Wood (per Ton)	\$40.00	\$40.00
Amboy Only - Wood Chips (per Ton)	\$20.00	\$20.00
<u>Sales – Compost*</u>		
Compost “Trunk” Charge (per load, approx. ½ yard)	\$10.00	\$10.00
Bulk Compost 1/2" Screened per yard, up to 500 cu. yard	\$16.00	\$16.00
Bulk Compost 1/2" Screened per yard, more than 500 cu. yard	\$14.00	\$14.00
Bulk "Premium" - 1/4" Screened Compost per yard, up to 500 cu. yard	\$20.00	\$20.00
Bulk "Premium" - 1/4" Screened Compost per yard, more than 500 cu. yard	\$16.00	\$16.00
Bagged "Premium" Compost per bag (40 lb bag @ \$5/ea)	\$5.00	\$5.00
Bagged "Premium" Compost per bag, minimum 5 bags (40 lb bags @ 5 for \$20)	\$4.00	\$4.00
Bagged "Premium" Compost per bag cost by pallet (1 Pallet - \$3.75 per 40 lb bag)	\$3.75	\$3.75
Bagged "Premium" Compost per bag, minimum 200 bags	\$3.50	\$3.50
<u>Sales - Wood Mulch*</u>		
Bulk Wood Chips and Single Ground Mulch (Limits may apply)	FREE	FREE
Mulch “Trunk” Charge (per load)	\$5.00	\$5.00
Bulk Wood Mulch Double Ground per yard, up to 500 cu. yard	\$14.00	\$14.00
Bulk Wood Mulch Double Ground per yard, more than 500 cu. yard	\$10.00	\$10.00
Bulk Triple Ground Wood Mulch per yard, up to 500 cu. yard	\$16.00	\$16.00
Bulk Triple Ground Wood Mulch per yard, more than 500 cu. yard	\$14.00	\$14.00
Dyed Triple Ground Wood Mulch per yard	\$30.00	\$30.00
*Delivery available for bulk orders. Charge varies depending on distance and product. Please call OCRRA in advance.		

2026
Master Fee Schedule
Amboy Food Waste Program

<u>Food Waste Deliveries @ Amboy Only</u>	2025 Price	2026 Price
Food Waste Contracted Suppliers (per Ton)*	\$42.00	\$42.00
Food Waste Totes (per tote)	\$3.00	\$3.00
Processed Food Waste (per Ton)*	\$30.00	\$30.00
*Additional handling charges for packaged food waste may apply.		

OCRRA C&D

Percentages = % Bypassed or to WTE for that year



	Year	C&D Incoming	C&D Bypass	Bypass %	WTE %	WTE Processed	WTE @ Capacity?	Expected WTE processing lost (7)	Bypass if Plant @Capacity	adjusted bypas
4	2026 (Proj)	87,000	22,620	26%						
3, 5	2025	86,974	75,406	87%	13%	318,660	No	41,340	34,066	39%
6	2024	73,706	49,684	67%	33%	341,135	No	18,865	30,819	42%
	2023	68,929	27,621	40%	60%	360,833	Yes	-	27,621	40%
	2022	66,579	24,456	37%	63%	362,786	Yes	-	24,456	37%
	2021	65,671	24,914	38%	62%	358,997	Yes	1,003	23,911	36%
2	2020	65,273	25,183	39%	61%	356,722	Yes	3,278	21,905	34%
	2019	68,706	41,991	61%	39%	362,653	Yes	-	41,991	61%
	2018	70,066	40,128	57%	43%	364,865	Yes	-	40,128	57%
1	2017	65,347	25,371	39%	61%	354,806	Yes (after WR introduced)			
	2016	63,434	14,598	23%	77%	327,869	No			
	2015	57,077	15,349	27%	73%	322,072	No			
	2014	52,866	13,333	25%	75%	314,826	No			
	2013	54,211	11,028	20%	80%	315,638	No			
	2012	55,898	14,049	25%	75%	315,176	No			
	2011	55,086	14,582	26%	74%	326,783	No			
	2010	50,455	17,718	35%	65%	315,385	No			
	2009	52,594	14,444	27%	73%	319,626	No			

During these years, OCRRA did not accept enough waste to fill capacity at the WTE plant, had ample storage at Ley Creek, and presumably only bypassed nonprocessibles

- 1 WR started plastics and tails in May 2017
- 2 WR Tails discontinued with consolidation at RCR and LC closure
- 3 WR plastics discontinued Nov 2025
- 4 Current year bypass assumes C&D bypass percentage constant with pre-WR average
- 5 WTE Throughput constrained by pressure failures and major turbine outage
- 6 WTE throughput constrained by flue stack failure and repairs
- 7 Expected WTE throughput @ 360,000 tpy

**Construction and Demolition
Bypass Data 2009 - 2026**

		Simple	Weighted	
A)	Average percentage of C&D Processible at the plan 2009-2016 Average	26.21%	26.06%	
B)	What percentage is actually processed at the WTE facility?	See Chart above		
C)	What is OCRRA Cost to Bypass:	Seneca		
	Tipping Fee	47		
	Labor, Fuel, Equip	20.82		
	Cost per ton:	67.82	assumes 20 tons per load	
D)	What is Contractor cost to Bypass	Seneca		
	Tipping Fee	47		
	Load Cost / 21	37.48	assumes 20 tons per load	
	Cost per ton:	84.48		
E)	Impact of denser loads			
	Contractor @ 25 tpl	77		
	OCRRA @ 25 TPL	63.66		
F)	C&D Incoming rate of \$70/ton vs \$80/ton			
		\$70	\$80	
	Annual C&D Incoming	6,090,000	6,960,000	870,000 Annualized revenue increase
	2026 Revenue July 1 start	3,045,000	3,480,000	435,000 2026 Revenue Increase
G)	Level of pushback?			
	Impact primarily to smaller haulers			
	Neighboring rates: Oswego	\$90/ton landfill, \$155/ton xferr station		
	Madison	\$119/ton to landfill		
	Cortland	\$105/ton		
	Tompkins	\$110/ton to xfer station		
	Cayuga	No municipal services (private only)		
	Broome	\$55/ton to landfill		
	DANC	\$61/ton to landfill		

RESOLUTION AUTHORIZING EXECUTIVE DIRECTOR TO PURCHASE OF ALL RISK PROPERTY INSURANCE POLICIES FOR WASTE TO ENERGY FACILITY

WHEREAS, the Onondaga County Resource Recovery Agency did, by Resolution No. 2139 of April 11, 2018, authorize its Executive Director to exercise its option under Appendix 6, Part 1 (d) (2) of the Service Agreement with Covanta Onondaga LLC to procure the necessary facility insurance for the Onondaga County Resource Recovery Facility, as delineated in Appendix 6, through the Agency’s broker; and

WHEREAS, the Agency’s insurance broker has secured competitive quotes for continuation of such all-risk property insurance for the period July 1, 2026 through July 1, 2027, and has recommended that the Agency purchase policies through Zurich and a consortium of other entities in the amounts attached and at a total premium, including broker fee and taxes, not to exceed \$ 1,142,996 to fully comply with the insurance requirements set forth in Appendix 6; now, therefore be it

RESOLVED, that the Onondaga County Resource Recovery Agency does hereby authorize its Executive Director’s purchase of continuing all risk property insurance, for the period July 1, 2026 through July 1, 2027, for the Onondaga County Resource Recovery Facility at the coverages and rates attached and with the insurers set forth above at a total annual premium, broker fee and taxes, not to exceed \$ 1,142,996 including \$60,000 in a flat brokers fee. This Resolution to shall take effect immediately.

Resolution Adopted Date: _____

Vote: Ayes: _____ **Nays:** _____ **Abstentions:** _____

Signed: _____

Team Chart

Account Executive	Account Advisor
Angela Marcotte Vice President P: 503.530.6350 E: angela.marcotte@bbrown.com	Mark Mirek Senior Managing Director P: 214.458.2517 E: mark.mirek@bbrown.com
Account Manager	Risk Analyst
Jaime Calvillo Castro P: 470.922.7641 E: jaime.castro@bbrown.com	Maddie Weaver P: 404.460.1421 E: maddie.weaver@bbrown.com
	Claims (Property)
	Dawn Hallman Claims Analyst P: 860.949.0358 E: dawn.hallman@bbrown.com



Marketing Summary

Carrier	Coverage	Result	Rating	Admitted
Zurich American Ins. Co.	Property	Incumbent Quoted, presented	A+, XV	Yes
STARR Surplus Lines Ins. Co.	Property	Incumbent Quoted, presented	A, XV	No
HSB Specialty Ins. Co.	Property	Incumbent Quoted, presented	A++, XI	No
Munich Re and Argenta / BMS	Property	Incumbent Quoted, presented	A+, XV	No
Chubb	Property	Declined, not within risk appetite	A++, XV	Yes
Allianz	Property	Declined, Lloyd markets already participating	A+, XV	No
AXA XL	Property	New market, Indication only, not presented in proposal	A+, XV	Yes
Berkley	Property	Declined, no quota-share deals as minority	A+, XV	No
PERse	Property	Quoted, not presented in proposal	A, XV	No



Premium Summary

	100% Premium	Q/S %	Q/S Premium	Rate	Fees	Est. Surplus Lines Taxes/Fees	Total
Zurich	\$1,004,000	50%	\$502,000	0.292%	\$19,067	NY Fire Fee \$1,200	\$522,267
STARR	\$1,003,344	27%	\$270,903	0.292%	\$1,500	\$10,159	\$282,562
Hartford Steam Boiler	\$1,059,160	15%	\$158,874	0.309%		\$5,958	\$164,832
Munich Re/BMS	\$1,365,484	5%	\$68,274	0.398%		\$2,560	\$70,834
Argenta/BMS	\$1,365,484	3%	\$40,965	0.398%		\$1,536	\$42,501
TOTALS		100%	\$1,041,016		\$20,567	\$21,413	\$1,082,996

	2025-2026 Expiring	2026-2027 Renewal	% Change
Exposure Rating Basis – Total Insured Values	\$328,753,269	\$343,259,048	+4.412%
Combined Weighted All Risk Property Rate (Per \$100 Values) <i>Including Equipment Breakdown</i>	0.323	0.303	-6.192%
All Risk Property Premium Not including Fees and SL T&F	\$1,062,398	\$1,041,016	-2.013%
TRIA (Estimated/Optional)	Rejected	\$42,856	
NY State Surplus Taxes and Fees (3.75%)	\$20,865	\$20,213	
Wholesaler Service Fee	\$1,250	\$1,500	
NY Fire Insurance Fee (Estimated)	\$1,164	\$1,200	
Risk Engineering Fee– Zurich	\$0 – Credit from 2024 term	\$16,067	
Jurisdictional Inspection Fee – Zurich	\$7,800	\$3,000	
Broker Service Fee – Brown & Brown	\$60,000	\$60,000	
Total Annual Cost – Including Fees and Surplus Lines Taxes and Fees; Excluding TRIA	\$1,152,313	\$1,142,996	-0.809%
Subject to Audit	No, except acquisitions	No, except acquisitions	
Earned Premium	25%	25%	
Commission to Brown & Brown	0%	0%	
Cancellation Clause	45 days, 10 for non-payment; 90 days, 10 for non-payment (BMS)	45 days, 10 for non-payment; 90 days, 10 for non-payment (BMS)	
Payment Terms	Prepaid	Prepaid	
Subjectivities	N/A	Signed SOV & BI Worksheet	



Schedule of Locations

Location #	Occupancy	Address	County
1	Waste to Energy	5801 Rock Cut Road, Jamesville, NY 13078	Onondaga



All Risk Property

Named Insured	Onondaga County Resource Recovery Agency
Additional Insured	Reworld Onondaga, LP
Policy Term	July 1, 2026 – July 1, 2027
Type of Coverage	All Risk of Direct Physical Loss or Damage to Property including Earthquake, Flood, Boiler and Machinery Breakdown and Time Element/Loss of Revenue and Contingent Time Element
Valuation	Real & Personal Property – Replacement Cost Business Interruption & Extra Expense – Actual Loss Sustained

Values	Expiring 2024-2026	Renewal 2026-2027
Property Damage	\$297,676,768	\$311,072,223
Business Interruption	\$31,076,501	\$32,186,825
Total Insured Values	\$328,753,269	\$343,259,048

Coverage Part Limit	Expiring 2025-2026	Renewal 2026-2027
Property All Risk Limit	\$328,753,269	\$343,259,048

Coverage	Limits & Sublimits
The limits below are part of and not in addition to the Coverage Part Limit shown above. All limits shown below are on a per-occurrence basis unless otherwise noted:	
Property Damage	\$311,072,232 at scheduled Locations; \$1,000,000 for new construction or additions at all Locations
Business Interruption/Time Element	\$32,186,852 Gross Earnings, not to exceed 12 months
Contingent Business Interruption/Time Element – Scheduled Only (Direct Dependent Time Element Location)	\$15,000,000 (Zurich, HSB, BMS)
	\$2,500,000 Named Suppliers \$1,000,000 Unnamed Suppliers (Starr)
Breakdown of Equipment	\$343,259,048
Earthquake / Earth Movement, Annual Aggregate (excludes CA)	\$200,000,000 (All Panel)



Flood including Storm Surge, Annual Aggregate (excludes A&V Zones)	\$200,000,000 (All Panel)
Named Storm, Annual Aggregate	\$200,000,000 (Starr)
	\$343,259,048 (Zurich, HSB)
Hail or Windstorm other than Named Storm, Annual Aggregate	\$343,259,048 (Zurich, HSB)
Extra Expense – Time Element Only	\$10,000,000 (Zurich, HSB, BMS)
Extra Expense – No coverage for replacement power	\$15,000,000 (Starr)
Accounts Receivable	\$10,000,000 (All Panel)
Off Premises Services Interruption (PD/BI Combined)	\$250,000 (HSB)
	\$5,000,000 Limited to 5 miles (Starr)
	\$5,000,000 (Zurich, BMS)
Land & Water Contamination Cleanup, Removal & Disposal (Annual Aggregate)	\$1,000,000 (Zurich, HSB, Starr)
	Not covered (BMS)
Demolition/Increased Cost of Construction	\$10,000,000 (All Panel)
Debris Removal – greater of 25% loss or:	\$10,000,000 (All Panel)
Newly Acquired Locations – 120 Days Reporting	\$10,000,000 (BMS)
Newly Acquired Locations – 90 Days Reporting	\$10,000,000 (Zurich, HSB, Starr)
Miscellaneous Personal Property	\$250,000 (Zurich, HSB, Starr)
Mobile Equipment	\$1,000,000 (Starr)
	\$5,000,000 (BMS)
Land Improvements, but \$10K per tree(s) not replaced within 12 months of loss, but not to exceed \$250K per Occurrence.	\$250,000 (Zurich, HSB)
	Not covered (Starr, BMS)
Miscellaneous Unnamed Locations	\$250,000 (Zurich, HSB, Starr)
Decontamination Cost – Per Occurrence and Policy Aggregate	\$1,000,000 (Zurich, HSB, Starr)
	Not covered (BMS)
New Construction & Additions	\$1,000,000 (Zurich, HSB, Starr)
Valuable Papers & Records	\$10,000,000 (All Panel)
Electronic Data Processing Equipment	No sublimit, except
	\$10,000,000 (BMS)
Errors & Omissions	\$1,000,000 (Zurich, HSB, Starr)
Transit (Inland)	\$5,000,000 (All Panel)



Expediting Expense	\$10,000,000 (All Panel)
Hazardous Substances	No sublimit, except \$1,000,000 (BMS)
Property of Others	No Sublimit
Civil Authority	30 Days / 1 Mile not to exceed \$5,000,000 (Zurich, HSB)
	30 Days / 5 Miles not to exceed \$5,000,000 (BMS, Starr)
Ingress / Egress	30 Days / 1 Mile not to exceed \$5,000,000 (Zurich / HSB)
	30 Days / 5 Miles not to exceed \$5,000,000 (Starr, BMS)
Professional Fees (Excludes attorneys, public adjusters, loss appraisers)	\$500,000 (All Panel)
Claims Preparation	\$100,000 (Starr)
Fire Department Service Charges	\$1,000,000 (All Panel)
Fine Arts	\$100,000 (Zurich, Starr, HSB)
Impounded Water	\$1,000,000 30 Days (Zurich, HSB)
Landfill Costs	No Coverage (Zurich)
Leasehold Interest	\$1,000,000 (Starr)
Logistics Extra Cost	30 Days, not to exceed \$250,000 (Zurich, HSB)
Metered Services	\$250,000 (Zurich, HSB)
Spoilage	\$250,000 (Starr)

Policy Deductibles:

All Risk – Property Damage	\$1,000,000 (All Panel)
Transit (including Mobile Equipment)	\$50,000 (Zurich & HSB)
	\$50,000, except \$10,000 Mobile Equipment (Starr)
	\$10,000 (BMS)
Time Element / Business Interruption – Waiting Period	1,440 Hours (All Panel)
Off Premises Service Interruption: PD & BI/TE	24 Hours (Zurich, HSB, Starr)



Terms & Conditions

Zurich Additional Terms and Conditions:

- This Property Insurance Proposal may differ from the original specifications requested and only the coverage(s), limitations, terms and conditions contained in this proposal shall apply.
 - This Property Insurance Proposal is subject to the terms and conditions of The Zurich Edge II form unless indicated otherwise.
 - While this proposal attempts to summarize and highlight the bound policy form, it is not complete, and the policy form should be reviewed for complete details. It is important to carefully read the policy and its endorsements to determine rights, duties and what is and is not covered.
 - No Coverage Provided for extra expense incurred in the generation, transmission, purchase, replacement, trading, or distribution of power.
 - GROSS EARNINGS is limited to the 12-month reported value (\$31,076,501). Not to exceed the 12 month reported value (\$31,076,501).
 - There is No Coverage Provided under this policy regarding landfill costs
- Applicable Law and Jurisdiction. Any disputes arising hereunder will be exclusively subject to the jurisdiction of a court of competent jurisdiction within the USA.
- Sanctions Exclusion Endorsement – U-GU-1191-A CW (03/15)
 - Additional Insured Endorsement – EDGE II-310-B (07/20)
 - Adjuster Endorsement – Vito Russo – EDGE II-303-B (07/20)

Starr Additional Terms and Conditions:

- ~~1. Receipt of the completed and signed Surplus Lines Tax Filing Confirmation form warranting that the broker/agent will accept full responsibility for compliance of the Surplus Lines laws and the collection and remittance of the applicable surplus lines tax and/or stamping fees on 100% of the premium, must be received within 10 days of binding. If the Surplus Lines Filing Confirmation form is not received within 10 days, we reserve the right to cancel the binder and/or any policy issued in connection with the binder.~~
- ~~2. Broker will provide licensing information which will be verified prior to binding. No policies will be bound with a business entity or broker whose license is 1) not current and 2) has not been confirmed.~~
- ~~3. Any taxes imposed by virtue of this policy being written by an unauthorized insurer are the responsibility of the insured and a licensed producer.~~
4. Coverages and/or Extensions of Coverage not specifically mentioned, even though they may be outlined in your submission, are not included.
5. Terms are subject to revision in the event of a loss (reported or otherwise) occurring prior to the binding order.
6. Premium does not include surcharges, taxes, and countersignature fees, should any be found to apply
7. The Period of Indemnity for BI is limited to 12 months from date of loss.
8. Extra Expense and/or Contingent Time Element does not include generation, transmission, purchase, replacement, trading or distribution of electrical power.
9. Premium to be paid in full within 30 days of inception.
10. Business Interruption coverage shall only apply to those locations where Business Interruption values have been declared.
11. Property Agreed Amount is subject to receipt of signed Statement of Values within 30 days of binding, otherwise 80% coinsurance applies.
12. Business Interruption Agreement Amount is subject to receipt of signed Business Interruption Worksheet, otherwise 80% coinsurance applies.
13. Transmission and Distribution lines located beyond 1,000 ft from any Insured premises are excluded.
14. 72 Hour Occurrence Definition applies to Named Storm, Flood, Earth Movement and Riot.
15. Subject to list of Participants and their participation.
16. If Starr Tech is not awarded the engineering services, Starr Tech will not participate in sharing of the engineering expenses imposed by another inspection party, but will request to join the



visit.

17. Jurisdictional inspection services are not provided.
18. Premium does not include any state premium taxes, fees or surcharges that may be found to apply. Additional charges (if any) will be advised after processing premium. Such charges are applicable on premium in the following states: FL / KY / LA / MN / NJ / NY / WV.
19. The following mandatory endorsements/attachments apply:
 - a. Starr Declarations
 - b. Common Policy Conditions
 - c. Commercial Property Conditions
 - d. Bridge Wording
 - e. OFAC Notice
 - f. Trade or Economic Sanctions Endorsement (OFAC)
 - g. Authorities
 - h. Electronic Data/Media Exclusion Property Cyber and Data Exclusion
 - i. Millennium Clarification
 - j. Political Risk Exclusion
 - k. Terrorism Endorsement(s) (as applicable based on insured's election)
 - l. Territorial Exclusion (Belarus – Russia – Ukraine)
 - m. Biological or Nuclear Exclusion Endorsement
 - n. Mold Exclusion
 - o. Service of Process Clause (SSIL-0005 (07/20))
 - p. Applicable State Required Amendatory Endorsements
 - q. Starr Signature Page
 - r. Exclusion of Loss Due to Virus, Bacteria or Microorganism that Induce Physical Distress, Illness or Disease Communicable Disease Exclusion
 - s. Claims Notification
20. The following Additional Endorsements will attach:
 - a. Additional Insured: Reworld Onondaga, LP
 - b. Waiver of Subrogation: in favor of Reworld Onondaga, LP
 - c. Earthquake – excludes California Earthquake
 - d. Extra Expense Coverage Restriction
 - e. Claims Preparation
 - f. Replacement Cost
 - g. Fungi, wet or dry rot, bacteria exclusion
 - h. Pre-Agreed Named Adjuster Endorsement - Vito Russo - VP/Senior EGA, McLarens
 - i. Minimum Earned Premium

HSB Special Terms and Conditions:

- Covered Property does not include nuclear reactor power plants, including all auxiliary property on the site or any other nuclear reactor installation, or any nuclear fuel or raw materials used in the nuclear fuel process at any point in the fuel cycle
- Named Adjuster: Vito Russo – VP/Senior EGA, McLarens, 1 Battery Park Plaza, 7th Floor, New York, NY 10004; vito.russo@mclarens.com; T 212-344-2600, M 516-982-7948
- Nuclear, Biological, Chemical, Radioactive Materials (NBCR) Terrorist Activity Exclusions
- Product Recall Exclusion
- Transit Exclusion of property of others
- Waiver of Subrogation in favor of Reworld Onondaga, LP
- Extra Expense coverage does not include Replacement Power
- Exclusion of Loss Due to Infectious Agent, Pandemic or Pandemic Impact



BMS (Munich Re/Argenta) Additional Terms and Conditions:

Following all terms, clauses and conditions as per Coinsurers Policy issued by Zurich (Policy Number: PWG184884-03), except as specified herein. Coinsurers Policy includes the following:

- Named loss adjusters: Vito Russo, McLarens may be appointed without further referral to Insurers.
- Any other loss adjusters as mutually agreed by the Insured and Insurers at the time of loss.
- 90 Days' Notice of Cancellation except 10 Days for Non-Payment of Premium.
- Valuation: Replacement Cost Value basis.
- Business Interruption: Actual Loss Sustained and pro-rata to MW/hrs lost not to exceed 110% of declared monthly values.
- Business Interruption Limitation Clause - LSW 1907 (110%)
- 12-month Indemnity Period in respect of Business Interruption.
- 72 Hour Occurrence Period applies to Windstorm, Flood, Earthquake and Riot.
- Blanket Additional Insured – where required by written contract.
- Waiver of Subrogation – where required by written contract.
- Waiver of Subrogation in favour of Reworld Onondaga, LP
- Asbestos Exclusion (as per Coinsurers wording or LMA 5011 to apply)
- Biological or Chemical Materials Exclusion (as per Coinsurers wording or NMA 2962 to apply)
- Electronic Date Recognition Exclusion (as per Coinsurers wording or NMA 2802 to apply)
- Fungi Exclusion (as per Coinsurers wording or LMA 5018 to apply)
- Political Risk Exclusion
- Pollution and/or Contamination Exclusion (as per Coinsurers wording or NMA 2340 to apply)
- Radioactive Contamination Exclusion (as per Coinsurers wording or NMA 1191to apply)
- War Exclusion (as per Coinsurers wording or NMA 464 to apply)
- LMA5397 – Power Generation Communicable Disease Endorsement
- LMA5426 - Power Generation Cyber and Data Endorsement
- NMA2920 – Terrorism Exclusion Endorsement
- LMA5390 – TRIA Not Purchased Clause
- LMA5130 – Application of Sublimits

Other Terms, Conditions, and Exclusions per policy forms
In the event of difference, policy will prevail



Disclosures and Disclaimers

Confidentiality Statement

We consider as confidential any information presented by Brown & Brown in this and subsequent verbal and written communications between our organizations. Our entire work product is protected by our Confidentiality Agreement.

Important Disclosures

The proposal is an outline of the coverages proposed by the Carriers, based on the information provided by your company, and does not constitute a policy/contract. The proposal is not all encompassing, and it does not include all the terms, coverages, exclusions, limitations, or conditions of the actual contract language. The policies themselves must be read for those details. Policy forms for your reference will be made available upon request.

This proposal of coverage is intended to facilitate your understanding of the insurance program we have arranged on your behalf. It is not intended to replace or supersede your insurance policies. In the event of any differences, the policies will prevail.

Higher liability limits may be available. Quotes for higher limits will be offered upon request. Defense costs are generally within the policy limits unless otherwise noted. This proposal of coverage is intended to facilitate your understanding of the insurance program we have arranged on your behalf. It is not intended to replace or supersede your insurance policies. Client ultimately chooses policy limits.

Non-Admitted Insurers: Some insurers are authorized to conduct business in the state but is not licensed with the state insurance department and is not subject to the protection of the state insurance guaranty fund.

Our Compensation

Brown & Brown RS Insurance Services, LLC, in CA: BBRS Insurance Services (“Brown & Brown”) in its capacity as a duly licensed insurance producer, broker and/or agent, procuring insurance coverage options offers a variety of compensation methods including commissions and fees paid by insurance companies and fees paid by customers. Brown & Brown may be compensated through one or a combination of the following methods.

Retail Commissions: A retail commission is paid to Brown & Brown by the insurer, managing general agent or wholesale broker as a percentage of the premium charged to the insured for the policy. The amount of commission is dependent upon several factors including the type of insurance product sold and the insurer selected by the client. Retail commission rates can vary from transaction to transaction.

Client Fees: Some clients may negotiate a fee for Brown & Brown’s services instead of or in addition to retail commissions paid by insurance companies. The written fee agreements are typically in accordance with a Client Broker Service Agreement which outlines the services to be provided, the compensation to be paid to Brown & Brown, and the terms of Brown & Brown’s engagement. The fee may be collected in whole or in part through the crediting of retail commissions collected by Brown & Brown for the client’s placements.

Wholesale Broking Commissions: For some transactions, certain affiliate(s) of Brown & Brown, Inc. (“B&B Affiliate”), Brown & Brown’s parent company, may act as a wholesale insurance broker. In these placements, the B&B Affiliate is engaged by a retail brokerage which may include Brown & Brown’s retail broking operations



that has the direct relationship with the insured. As the wholesaler, the B&B Affiliate may have specialized expertise, access to surplus lines markets, or access to specialized insurance facilities not available to the retail broker. In these transactions, the insurer typically pays a commission that could be divided between the retail and wholesale broker in accordance with arrangements made between them.

Insurer Consulting Compensation: Brown & Brown receives compensation from insurers for providing consulting, data analytics, and other services. The services are designed to enhance the product offerings available to our clients, assist insurers in identifying new opportunities, and improve insurers' operational efficiency. The scope and nature of the services vary by insurer and by geography. This compensation can be paid in the form of a fixed fee, a percentage of premium (previously known in the United States as enhanced commissions), or a combination of two.

Contingent Commissions: Some insurers agree to pay contingent commissions to brokers who meet set goals for all or some of the policies the brokers place with the insurer during a given year or other time period. The set goals may include volume, profitability, retention, or growth thresholds. As the amount of contingent commission earned may vary depending on factors relating to an entire book of business over the course of a year, the amount of contingent commission attributable to any given policy is typically not known at the time of placement.

Brown & Brown does not accept contingent commissions on U.S. Fee clients that have requested to be excluded from any Carrier Contingent arrangement. Brown & Brown operations outside the United States that accept contingent commissions seek agreement from insurers to not pay contingent commissions relating to any insurance policy issued to an insured domiciled in or managed from the United States.

Supplemental Commissions: Some insurers agree to pay brokers supplemental commissions or compensation based on a broker's performance during the previous year. Supplemental commissions are paid as a percentage of premium set at the beginning of the calendar year; this percentage remains fixed for all policies written by the insurer during the ensuing year. Unlike contingent commissions, the amount of supplemental commission is known at the time of insurance placement. Like contingent commissions, they may be based on volume, profitability, retention or growth.

Insurer Administration and Other Services: Brown & Brown is compensated by some insurers for administrative or other services performed on their behalf.

Other Benefits or Compensation: Brown & Brown may occasionally participate in insurance-company promotional events or employee training and development provided by insurers. Brown & Brown is sometimes reimbursed by insurers for its costs related to promotional marketing. Brown & Brown also earns interest and other income on premium accounts as paid to us by the financial institutions where insurance premiums are held prior to payment to insurers. Brown & Brown sometimes receives payments for referring clients to other service providers.

For more information on Brown & Brown's compensation or any questions regarding compensation in whole or in part on any alternative quotes presented, you can contact your customer executive.



A.M. Best Rating

If the coverage is placed with a Non-Admitted Carrier, the carrier is doing business in the state as a surplus lines or non-admitted carrier. As such, this carrier is not subject to the same regulations which apply to an admitted carrier, nor do they participate in any insurance guarantee fund applicable in that state.

Best Rating Levels and Categories

Level	Category		Level	Category		Level	Category
A++, A+	Superior		B, B	Fair		D	Poor
A, A-	Excellent		C++, C+	Marginal		E	Under Supervision
B++, B+	Very Good		C, C	Weak		F	In Liquidation
						S	Rating Suspended

Financial Size Categories

(In \$000 of Reported Policyholders' Surplus Plus Conditional Reserve Funds)

FSC I		Up to 1,000	FSC IX	250,000	to 500,000
FSC II	1,000	to 2,000	FSC X	500,000	to 750,000
FSC III	2,000	to 5,000	FSC XI	750,000	to 1,000,000
FSC IV	5,000	to 10,000	FSC XII	1,000,000	to 1,250,000
FSC V	10,000	to 25,000	FSC XIII	1,250,000	to 1,500,000
FSC VI	25,000	to 50,000	FSC XIV	1,500,000	to 2,000,000
FSC VII	50,000	to 100,000	FSC XV	2,000,000	or more
FSC VIII	100,000	to 250,000			

Best's Insurance Reports published annually by A.M. Best Company, Inc., presents comprehensive reports on the financial position, history, and transactions of insurance companies operating in the United States and Canada. Companies licensed to do business in the United States are assigned a Best's Rating which attempts to measure the comparative position of the company or association against industry averages. Copies of the Best's Insurance Reports on the insurance companies are available upon your request.

Brown & Brown uses A.M. Best & Co.'s rating services to evaluate the financial condition of Carriers whose policies we propose to deliver. The rating of the carrier and the year of publication of that rating are indicated. Brown & Brown makes no representations and warranties concerning the solvency of any carrier, nor does it make any representation or warranty concerning the rating of the carrier which may change.



Understanding Claims-Made Policy

The claims-made policy provides coverage that is triggered when a claim is made against the insured during the policy period, providing the claim occurred after the retroactive date.

Current Policy Year

The policy year begins on the effective date shown on the policy and expires on the expiration date also shown on the policy.

Prior Acts or Retroactive Date

This date is shown on the policy. This provision eliminates coverage for claims that took place prior to the specified retroactive date, even if the claim is first made during the policy period.

Supplemental Extended Reporting Period (Tail Coverage)

This is a provision found within the claims-made policy that extends the length of the reporting period allowing the insured to report claims that are made against the insured after the policy has expired or been canceled, provided the claim took place during the expired/canceled policy. The ERP/Tail Coverage requires an additional prem





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ED SUCCESSION AD HOC COMMITTEE MEETING MINUTES

May 27, 2026

Time: 4:00 p.m. / Location: 100 Elwood Davis Rd., N. Syracuse NY 13212

Committee Members: *J. Wood (Chair), M. Jennings, B. Page, D. Daley, C. Dunham, V. Mangan*

Attending: J. Wood, E. Bough Martin, D. Daley, C. Dunham, L. Hradil, M. Jennings, D. Kranz, V. Mangan, B. Page, A. Rodriguez

Absent:

Also Attending: R. Czerwiak, M. Ballard Fortin, T. Palmer

Guests:

The meeting was called to order by Chair J. Wood at 4:00 PM.

Quorum was present.

The purpose of this meeting is to discuss the next steps in this process.

After adjournment, there will be a meeting with Counsel.

Based on today's discussion, here are the proposed next steps:

- **Board Engagement:**

- We will solicit questions from the full Board and let them know they will be invited to participate in the in-person interviews either via ZOOM or in-person at OCRRA's main office.
- Share materials as requested with the Board.

- **Interview Preparation:**

- Develop a set of interview questions, with input from full Board membership.
- Create a matrix for committee members and separate assessment form for department heads to gain feedback post interviews.

- **In-Person Interviews:**

We will schedule in-person interviews with each of the chosen candidates. These interviews will include:

- A deeper conversation about the candidate's experience, their goals for the role, and overall fit with the team
- A short (8–10 minute) overview from each Department Head for the candidate and panel, highlighting the priorities/operations within their departments
- Offer or plan a tour of our sites/facilities so candidates can see the environment firsthand if candidate desires.

There was a discussion regarding the involvement of the entire Board and what that involvement would look like.

J. Gascon added that all Board members should have access to any information involving the candidates, but only the Ad hoc committee members will have the opportunity to vote/present resolution of the final candidate(s) to the full Board at a Board meeting for official approval.

The Ad hoc committee members agreed.

An email will be sent to narrow down any further questions that will or should be asked to the final candidates. This committee will then review those questions and determine the next steps.

E. Bough Martin expressed how essential it is to have transparency within all other Board members.

D. Daley responded that all information/documentation received thus far is available upon request to any Board member that would like it.

J. Wood added that an email would be sent to each Board member reiterating that they are welcome to attend the Ad hoc meetings and outside of that to request any information that has been received from potential candidates.

The entire Board would be given access to the final candidates by sitting in at the interviews, and by submitting questions in advance. The possibility of tours or of an informal social time was discussed that will allow additional Board access to candidates.

The Ad hoc committee will be polled as to when the next meeting will be held as well as available times to meet with the final candidates.

D. Daley moved, and B. Page seconded to adjourn the meeting.

A collective 'aye; was recorded.

The meeting was adjourned at 4:46 pm and entered into Executive Session to discuss this personnel matter further.

B. Page motioned and D. Daley seconded to exit Executive Session.

Executive session was adjourned at 5:22pm.

Meeting minutes taken by R. Czerwiak and M. Ballard Fortin

SCHEDULED MEETING CALENDAR

Onondaga County Resource Recovery Agency (OCRRA)
 100 Elwood Davis Road, North Syracuse, NY 13212-4312
 www.ocrra.org (315) 453-2866

2026

DATE	COMMITTEE	DAY OF MONTH	MEETING TIME
June 10, 2026	Board Meeting	2nd Wednesday	4:00 PM
June 17, 2026	Recycling and Operations Committee	3rd Wednesday	4:00 PM
June 30, 2026	Administration Committee	Last Tuesday	4:00 PM
July 8, 2026			
July 8, 2026	Board Meeting	2nd Wednesday	4:00 PM
July 15, 2026	Recycling and Operations Committee	3rd Wednesday	4:00 PM
July 28, 2026	Administration Committee	Last Tuesday	4:00 PM
August 12, 2026			
August 12, 2026	Board Meeting	2nd Wednesday	4:00 PM
August 19, 2026	Recycling and Operations Committee	3rd Wednesday	4:00 PM
August 25, 2026	Administration Committee	Last Tuesday	4:00 PM
September 9, 2026			
September 9, 2026	Board Meeting	2nd Wednesday	4:00 PM
September 16, 2026	Recycling and Operations Committee	3rd Wednesday	4:00 PM
September 29, 2026	Administration Committee	Last Tuesday	4:00 PM

PUBLIC NOTICE:

PUBLIC AGENCIES PLEASE POST

cc:

OCRRA employees, Board of Directors, Covanta Energy, Public Notice/Agencies/Haulers