

ANNUAL REPORT

ONONDAGA COUNTY RESOURCE RECOVERY AGENCY 2023











Corey Driscoll Dunham 2024 OCRRA Board Chair

Chairwoman's Message

Reflecting on recent accomplishments and goals fills me with a deep sense of responsibility and optimism. After three years of volunteer service on OCRRA's Board of Directors, I am embarking on my first year as chairwoman. The path ahead will undoubtedly present challenges that require innovation and dedication. I'm confident the members on our Board and OCRRA's dedicated staff will rise to the occasion.

Fortunately, I am following in the footsteps of an energetic and passionate leader. Our former chair, Blair Page, served us well as the Board formed a new strategic plan,

launched feasibility studies for the redevelopment of Ley Creek and began navigating an increasingly unstable recycling market. I am grateful to have a strong and thoughtful community servant remaining on the Board as I carry his efforts forward.

In 2023, we also welcomed four new members to OCRRA's Board of Directors. Each one brings a unique perspective and valuable community experience to the table.

- Natalie Zaccaria, appointed by the town of Van Buren, was a teacher and business owner for many years who transitioned to a human resources role.
- Nikita Jankowski, appointed by the city of Syracuse, brings more than 20 years of experience in public relations, communications, marketing and broadcasting to our team.
- Jesse McMahon, appointed by the Onondaga County Executive, serves as Director of the Onondaga County Office of Environment. She is the Board's 2024 Treasurer.
- Greg Popps, appointed by the Onondaga County Executive, comes from a pharmaceutical sales background. He served in the U.S. Army Reserve and as a volunteer firefighter for decades.

With those changes we bid a fond farewell to Lee Klosowski, who joined the Board in 2009 while serving as the Director of Energy and Sustainability in the Onondaga County Office of Environment. From leading the search committee for an Executive Director to overseeing the 2020 recycling report, Klosowski offered steady guidance through major projects.

Stephanie Pasquale also finished her term on the Board at the end of 2023. Her recent contributions include serving as Vice Chair of the Recycling and Operations Committee. Appointed by the City of Syracuse, Pasquale had joined the Board in 2020. On behalf of the entire Board, I'd like to thank Lee and Stephanie for dedicating countless hours to our mission.



Chairwoman's Message

Smooth transitions will be critical as the Board, OCRRA's staff and Onondaga County residents prepare for what is surely to be a decade of remarkable changes in our community. The Board is actively exploring long-term solutions to address sharp rises in the population and waste generation, limited capacity, shifting recycling markets and more stringent government regulations. We must navigate through those changes at a time when OCRRA's aging facilities require continuous investments in maintenance, upgrades or demolition for new construction.

At the end of 2023, the Department of Environmental Conservation released the final New York State Solid Waste Management Plan. The 10-year plan serves as a guide for policies and practices with a focus on waste reduction and reuse, recycling resiliency and market development, organics reduction and advanced designs of solid waste management facilities. OCRRA and the Board have already taken steps to reach for these goals. However, it is vital that our neighbors across Onondaga County continue to incorporate changes in their everyday lives to reduce waste and recycle right.



Our Waste-to-Energy Facility, where Municipal Solid Waste (MSW) is converted into electricity, is now operating at its permitted capacity. As Micron and other businesses invest in the region, more families are expected to make Onondaga County their home. We are anticipating the amount of waste generated will rise with the population increase. This has presented a unique challenge for OCRRA and the Board, which will demand creative solutions.

One of our key facilities, the Ley Creek Transfer Station, remains closed to residents. After years of repairs, it is time to rebuild with long-term capacity goals in mind. In 2023, we cleared several engineering and permitting requirements to pave the way for demolition projects at Ley Creek in 2024. That progress puts us in the ideal position to enter the design stage for a new transfer station on the site. As work continues, the Rock Cut Road Transfer Station must serve as the primary drop-off location for furniture, C&D, large appliances and other non-hazardous household items that cannot be picked up curbside.



Chairwoman's Message

While an updated transfer station will ease some capacity challenges, the Board continues to explore construction of a new comprehensive solid waste campus that can better serve the needs of the next generation. In 2023, OCRRA finalized the purchase of eleven acres of land surrounding the former Ley Creek Transfer Station, giving the agency flexibility for growth.

The Board's strategic plan calls for a convenient drop-off site where residents can bring hard-to-manage items. Currently, electronics, household hazardous waste, batteries, leftover paint and other items that don't belong in trash or recycling bins must be dropped off at separate locations throughout Onondaga County. One-stop "eco-drops" can reduce misplaced curbside waste by making it easier for residents to properly manage their items. An eco-drop would also put OCRRA in a better position to collect, prepare and market materials for recycling or reuse.



Infrastructure investments will only go so far to address waste capacity challenges. During a hearing for New York State legislators in November, OCRRA Recycling and Reduction Director Kristen Lawton advocated for Extended Producer Responsibility (EPR) legislation. It is imperative that manufacturers have an incentive to design products and packaging that will minimize waste. We also encourage Onondaga County residents to visit www.OCRRA.org to learn how to reduce, reuse and recycle properly. We can all do our part to save the world a little each day.

The Board and OCRRA's talented staff have been immersed in work that will pave the way forward. I remain committed to the mission of providing our community with an environmentally, socially and fiscally sound solid waste management system.

Corey Driscoll Dunham Board Chairwoman



OCRRA Board of Directors

The OCRRA Board is governed by individuals who are appointed by elected county and city officials. They are a respected group of educators, engineers, entrepreneurs, government officials and business leaders who advocate for the best environmental interests of their neighbors.



Corey Driscoll Dunham 2024 Board Chair **Governance Chair**



Doug Daley 2024 Vice Board Chair 2024 Board Treasurer



Jesse McMahon



Alberto Bianchetti



Luis Colón Torres



Joe Driscoll **Audit Chair**



Eileen Gilligan Ops. / Recycling Chair



Nikita Jankowski



Don Lawless Finance Chair Ley Creek Ad Hoc Chair



Blair Page 2023 Board Chair **Administration Chair**



Greg Popps



Ravi Raman



Natalie Zaccaria



Recycling Programs

OCRRA Continues to Offer Stellar Recycling Programs and Educational Outreach in Onondaga County

Onondaga County residents recycled almost 22,400 tons of curbside recyclables in 2023. Together with businesses and schools, more than 492,800 tons of mandatory and voluntary materials were recycled. Our community's recycling effort conserves natural resources, reduces greenhouse gases and supports hundreds of jobs locally and beyond.

Onondaga County businesses and OCRRA locations recycled more than 492,800 tons of material for a 56% recycling rate.

- Provided environmental services to Onondaga County residents, including the collection of:
 - Household Hazardous Waste 1,510 residents made appointments in 2023.
 - **Household Batteries** 6,036 pounds of rechargeable batteries, 71 tons of alkaline batteries, and about a ton of button and coin batteries were recycled.
 - **Fluorescent Lamps** More than 11,045 fluorescent bulbs were collected and recycled, keeping over 38,706 milligrams of mercury out of the waste stream.

Whosted and attended community events:

- 114 residents of Onondaga County attended **OCRRA and Covanta's Mercury Collection Event** in September. 158 mercury thermometers and 78 mercury thermostats were collected, diverting 470,000 milligrams of mercury from the waste stream.
- 4,652 volunteers from 297 groups participated in OCRRA's annual Earth Day Litter Cleanup. 107,380 pounds of litter were collected across Onondaga County.
- OCRRA's recycling team engaged more than 50 classrooms, community organizations and tabling events, educating more than 3,330 members of our community about the importance of recycling, reduction, and reuse.











Compost Operations

OCRRA is Producing High Quality Products That Local Residents and Businesses Can Reuse in Our Community

Over 7 million pounds of food scraps were processed into compost in 2023. This was an increase of 45% from 2022, but still down by nearly 36% from the amount of food scraps composted pre-pandemic. The change reflects food waste reductions, such as supermarkets offering fewer buffet options. Also, some previous food waste streams have found other outlets, including area digesters.

More than 18,000 yards of compost was produced in 2023. The compost is of very high quality that meets all testing requirements of the U.S. Composting Council and the New York State Department of Environmental Conservation (NYSDEC).





2023 Achievements:

- Accepted more than 38,000 yards of trees, limbs, grass, leaves and other yard waste at our Amboy and Jamesville Compost Sites and turned it into thousands of yards of compost and mulch for our community.
- Increased sales of mulch at both sites in 2023.
- Increased sales of certified compost at both sites, including more than 10,000 bags of compost. Efforts to sell our product outside of Onondaga County continue through a relationship with Naturcycle.





Transfer Operations

OCRRA is Exploring the Future of Transfer Operations to Address Onondaga County's Potential Growth

In 2023, Rock Cut Road Transfer Station received all residential and commercial waste, as Ley Creek was closed to outside users pending its upcoming reconstruction. Waste that needed to accumulate prior to shipping to market or end users was trucked from the Rock Cut Road Transfer Station to Ley Creek Transfer Station internally by OCRRA staff.

Ley Creek Transfer Station

Received 332 tons of white goods and tires through 2023 from the Rock Cut Road Transfer Station. The white goods required refrigerant removal before metal could be sold for scrap. They accumulated on site. Tires were secured in roll-off boxes until enough were collected to reload into large transfer trailers and send them to a market that used tires as fuel for cement kilns.

Rock Cut Road Transfer Station



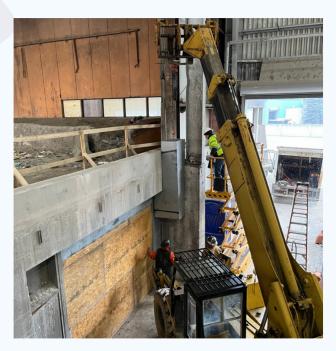
- Received 94,586 tons of Construction and Demolition Debris and mixed Municipal Solid Waste from commercial haulers and from residents directly. The total volume of waste received at the transfer station increased by 7% from the previous year and was up 10% since 2021.
- Station totaled 27,647 tons and most of this bypass was delivered to the Camillus and Seneca Meadows Landfills.



Transfer Operations

Maintenance and Upgrades

OCRRA continues to maintain the Rock Cut Road Transfer Station to ensure operations are successful for years to come. In 2023, the Building 2 load out area was improved and a new flooring surface was installed in Building 3. Proper maintenance is more important than ever as Onondaga County prepares for the potential of significant population and business growth in the decades ahead. OCRRA is balancing the need for ongoing maintenance with strategic investments in new construction.







Disposal of Ash Residue

OCRRA continued to deliver more than 3,500 truckloads, or about 76,000 tons, of ash to area landfills in 2023 including the Seneca Meadows, High Acres and Madison County landfills. This was consistent with nearly the same tonnage as 2022.





OCRRA's Ongoing WTE Partnership Offers a Strong Track Record of Environmental Excellence and Innovation

The Onondaga County Waste-to-Energy (WTE) Facility, located off Route I-481 in Jamesville, is a foundational component of OCRRA's environmentally sound and innovative resource recovery system. This WTE Facility utilizes a mass-burn combustion system to safely and efficiently generate steam, and ultimately electricity, from the non-recyclable waste generated by our community. Without this Facility, garbage would be hauled many miles to out-of-county landfills, as was the case before the Facility was constructed. Instead, the WTE Facility enables responsible local management of the community's non-recyclable waste.

OCRRA's core values – integrity and honesty, environmental stewardship, fiscal responsibility and excellence-in-service provide the basis for operation of the WTE Facility. Each year, OCRRA posts annual air and ash testing results on www.OCRRA.org. The WTE Facility's state-of-the-art Continuous Emissions Monitoring Systems' (CEMS') results can also be viewed at https://www.covanta.com/where-we-are/our-facilities/onondaga. OCRRA and Covanta Onondaga, the operator of the Facility, take great pride in the Facility's strong track record of operational and environmental excellence. In 2023, the WTE Facility remained a reliable and essential part of local infrastructure.



ENVIRONMENTAL EXCELLENCE

Ensuring the Facility's emissions protect human health and the environment is paramount to operations. A robust air pollution control system is integrated into the Facility so it may comply with a strict air permit. This system consists of ammonia injection in the boiler, activated carbon and lime injection in the scrubber and particulate filtering in the bag house. Emissions from the Facility are carefully monitored through CEMS and annual stack testing. In 2023, air testing results were excellent, with many of the parameters well below the permit limits.



In addition to reducing the volume of material that must be hauled to out-of-county landfills by 90%, the Onondaga County WTE Facility generates enough electricity to power roughly 30,000 homes (about 16% of Onondaga County households) and the Facility itself. Using trash as a fuel source to generate electricity reduces dependence on fossil fuels and increases energy independence.

WTE is also a technology that reduces greenhouse gases. Although the combustion process generates carbon dioxide emissions, there are avoided greenhouse gas emissions due to the prevention of landfill methane emissions, the displacement of electricity that would otherwise have been generated using fossil fuels and the recovery of metals for recycling. There is an overall reduction in greenhouse gases; generally 0.72 tons of carbon dioxide emissions are avoided per ton of trash processed. In 2023, approximately 260,000 tons of carbon dioxide equivalent emissions were avoided by processing non-recyclable waste at the WTE Facility.



OPERATIONAL EXCELLENCE

The Waste-to-Energy Facility is now in its 29th year of safe, reliable and efficient operations. In 2023, the Facility processed 360,833 tons of non-hazardous, non-recyclable waste (enough to overfill Syracuse University's JMA Wireless Dome). In doing so, the WTE generated 256,513 megawatt hours of electricity.



The Facility's metal recovery systems recovered approximately 13,412 tons of ferrous and non-ferrous metal for recycling, which would have otherwise ended up in a landfill.

Lastly, about 76,000 tons (22% of the original trash weight) of non-hazardous ash residue were sent to a landfill for use as alternative daily cover. The beneficial reuse of the ash residue means that other materials, such as clean soil, do not need to be used for landfill daily cover.

Coupling environmental and operational excellence at the Onondaga County WTE Facility with one of the highest nationwide overall community recycling rates, OCRRA certainly succeeds in achieving its mission of serving the local community with a world-class resource recovery system.



The results from the 2023 stack testing indicate the Facility is operating acceptably and that the air pollution control devices are functioning properly. As shown by the following graph, many of the tested parameters were considerably below the permit limit.



2023 ANNUAL STACK TEST RESULTS

		Constituent	Avera	ge Measured Emi	ssions¹	Permit	Pass/Fail	3-Boiler	% Permit
		Constituent	Unit 1	Unit 2	Unit 3	Limit ²	P/F	Average	Limit ³
		Cadmium (mg/dscm @ 7% O₂)	0.000196	0.000183	0.000325	0.035	P	0.000235	1%
		Cadmium (lb/hr)	0.0000309	0.0000278	0.0000586	0.0019	P	0.0000391	2%
		Carbon Monoxide (lb/hr)	1.83	1.37	3.17	8.04	P	2.12	26%
		Dioxins/Furans (ng/dscm @ 7% O ₂)	6.550	5.060	0.951	30	P	4.19	14%
		Hydrogen Chloride (ppmdv @ 7% O₂)	4.21	2.80	3.14	25	P	3.38	14%
	١.,	Hydrogen Chloride (lb/hr)	1.00	0.643	0.855	5.24	P	0.833	16%
	I≅	Hydrogen Chloride Removal Efficiency (%)	99.1	99.4	99.4	≥ 95	P	99.3	
💆	FEDERAL	Lead (mg/dscm @ 7% O₂)	0.00207	0.00213	0.00377	0.400	P	0.002657	1%
ANNUALLY	ij	Lead (lb/hr)	0.000327	0.000325	0.000678	0.0381	P	0.0004433	1%
3	-	Mercury (lb/hr)	0.000106	0.000126	0.000155	0.004	P	0.0001290	3%
¥		Nitrogen Oxides (lb/hr)	50.0	48.7	47.9	58	Р	48.9	84%
l a		Particulate (gr/dscf @ 7% O ₂)	0.000918	0.000688	0.000766	0.010	P	0.000791	8%
TESTED		PM ₁₀ (gr/dscf @ 7% O ₂)	0.000397	0.000345	0.000308	0.010	P	0.000350	4%
ΙË		PM ₁₀ , Filterable (lb/hr)	0.129	0.112	0.118	3.16	P	0.120	4%
		Sulfur Dioxide (lb/hr)	0.0400	0.0279	0.0278	16.2	P	0.0319	0%
		Ammonia (ppmdv @ 7% O₂)	0.562	< 0.605	0.601	50	P	0.589	1%
	l	Ammonia (lb/hr)	0.0624	< 0.0649	0.0766	4.88	P	0.0680	1%
	l 🗒	Dioxins/Furans-2,3,7,8 TCDD TEQ (ng/dscm @ 7% O ₂)	0.0855	0.0801	0.00779	0.4	P	0.057797	14%
	STATE	Dioxins/Furans-2,3,7,8 TCDD TEQ (lb/hr)	0.000000135	0.0000000127	0.0000000137	0.000000129	P	0.00000000919	7%
	l "	Mercury (µg/dscm @ 7% O₂)	0.671	0.830	0.854	28	P	0.785	3%
		Mercury Removal Efficiency (%)	97.1	97.8	95.0	≥ 85	P	96.6	

NOTES:

- ¹ Based on 3 test runs for each unit; used for compliance with
- ² NYSDEC Title V Permit #7-3142-00028/00009
- 3 Based on 3-Boiler Average; informational only; not used for compliance.

UNITS:

gr/dscf = grains per dry standard cubic foot ppmdv = parts per million dry volume

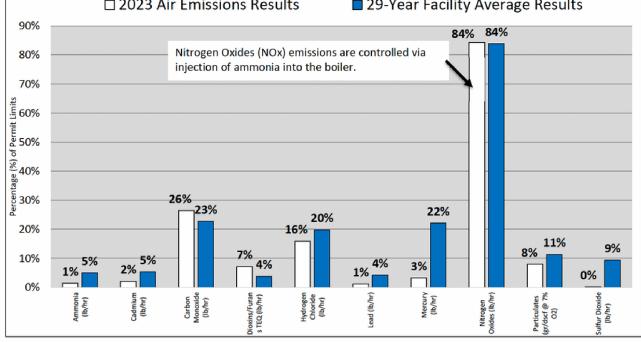
lb/hr = pounds per hour

dscm = dry standard cubic meter

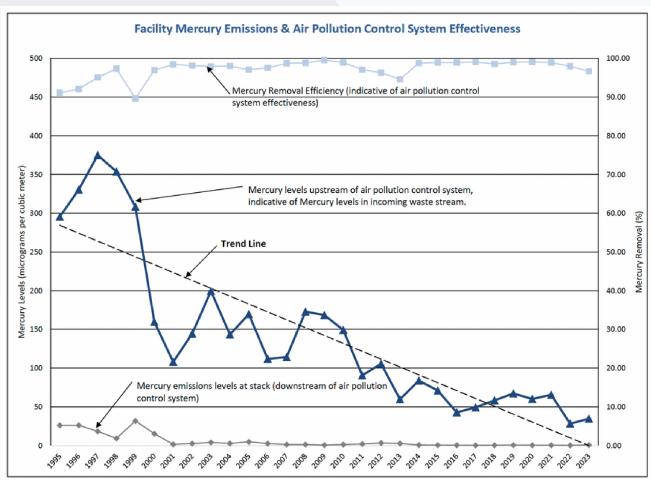
@ 7% O2 = concentration corrected to 7% oxygen

ng = nanograms μg = micrograms mg = milligrams

Waste-to-Energy Facility Air Emissions as a Percentage of the Facility Permit Limits (Average of 3 Boiler Units) □ 2023 Air Emissions Results ■ 29-Year Facility Average Results 90% 84% 84% Nitrogen Oxides (NOx) emissions are controlled via 80%











FINANCIAL STATEMENTS

as of December 31, 2023 and 2022 Together with Independent Auditor's Report





INDEPENDENT AUDITOR'S REPORT

Board of Directors Onondaga County Resource Recovery Agency North Syracuse, New York

Report on the Audit of the Financial Statements

Opinions

We have audited the financial statements of the Onondaga County Resource Recovery Agency (OCRRA) as of and for the years ended December 31, 2023 and 2022, and the related notes to the financial statements, which collectively comprise OCRRA's basic financial statements.

In our opinion, the accompanying financial statements present fairly, in all material respects, the respective financial position of the Onondaga County Resource Recovery Agency as of December 31, 2023 and 2022, and the respective changes in its financial position and cash flows thereof for the years then ended, in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinions

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of OCRRA and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Responsibilities of Management for the Financial Statements

OCRRA's management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about OCRRA's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.



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Member of: American Institute of Certified Public Accountants and New York State Society of Certified Public Accountants



Auditor's Responsibility for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or
 error, and design and perform audit procedures responsive to those risks. Such procedures include
 examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that
 are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness
 of OCRRA's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting
 estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about OCRRA's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control—related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, other postemployment benefits plan – schedule of funding progress, schedule of proportionate share of net pension liability (asset), and schedule of contributions – pension plans be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Information

Management is responsible for the other information included in the annual report. The other information does not include the financial statements and our auditor's report thereon. Our opinions on the financial statements do not cover the other information, and we do not express an opinion or any form of assurance thereon. In connection

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with our audit of the financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the financial statements, or the other information otherwise appears to be materially misstated. If, based on the work performed, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated March 13, 2024 on our consideration of OCRRA's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering OCRRA's internal control over financial reporting and compliance.

Trossman St Amour CPAs

Syracuse, New York March 13, 2024

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MANAGEMENT'S DISCUSSION AND ANALYSIS

ANALYSIS OF FINANCIAL POSITION

One of the most important questions asked about the OCRRA's finances is "Is OCRRA, as a whole, better off or worse off as a result of the year's activities?" The Statement of Net Position and the Statement of Revenues, Expenses and Changes in Net Position report information about OCRRA's activities in a way that will help answer this question. These two statements report the net position of OCRRA and changes in them. You can think of OCRRA's net position - the difference between assets and liabilities - as one way to measure financial health or financial position. Over time, increases or decreases in OCRRA's net position are one indicator of whether its financial health is improving or deteriorating. Additionally, OCRRA places an emphasis on strategically building and using cash reserves to provide price stability for its member municipalities. You will need to also consider other non-financial factors such as changes in economic conditions, population growth, consumer behavior and new or changed legislation or regulation.

Another important question is whether "What direction OCRRA, as a whole, trended in 2023?" OCRRA's total net position increased by \$608,427 operating revenues decreased from the previous year by about 11.5% while operating expenses increased about 8.3%. OCRRA's total net position was \$35,841,567 and \$35,233,140 on December 31, 2023 and 2022, respectively.

Table 1

	2023	2022	<u>2021</u>
Current assets Assets limited as to use – long term Property, plant and equipment - net Net Pension Asset Facility lease - net of current portion	\$ 35,854,185 250,574 20,655,523 - 37,080,839	\$ 36,691,529 1,178,696 19,104,742 875,164 39,832,438	\$ 28,302,516 1,313,211 19,946,188 - 42,465,703
Total assets	93,841,121	97,682,569	92,027,618
Deferred outflows of resources	1,846,118	1,963,027	2,694,589
Current liabilities Long-term liabilities	8,140,460 50,750,272	8,478,995 <u>51,986,471</u>	7,793,257 <u>55,696,455</u>
Total liabilities	58,890,732	60,465,466	63,489,712
Deferred inflows of resources	954,940	3,946,990	4,233,726
Net position - Net investment in Capital assets Restricted Unrestricted	10,181,248 6,107,499 19,552,820	8,232,071 6,317,149 20,683,920	8,516,721 6,298,400 12,183,648
Total net position	\$ 35,841,567	\$ 35,233,140	\$ 26,998,769

Changes in OCRRA's net position can be determined by reviewing the following condensed Statement of Revenues, Expenses and Changes in Net Position for the years 2023, 2022 and 2021.



ANALYSIS OF FINANCIAL POSITION (Continued)

Table 2

Table 2		2023		2022		2021
Operating revenues Other revenues	\$	40,844,640 2,617,288	\$	46,150,606 1,967,803	\$	43,041,629 1,854,112
Total revenues		43,461,928		48,118,409		44,895,741
Operating expenses Other expenses	_	40,943,594 1,909,907	_	37,815,621 2,068,417	_	35,262,134 2,220,202
Total expenses		42,853,501		39,884,038		37,482,336
Change in net position Net position - beginning of year	_	608,427 35,233,140	_	8,234,371 26,998,769	_	7,413,405 19,585,364
Net position end of year	\$	35,841,567	\$	35,233,140	\$	26,998,769

The increase in OCRRA's net position in 2023 was primarily due to rising interest rates which allowed a substantial return on the Agency's cash.

OCRRA'S FUNDS

OCRRA does not utilize Funds or Fund Accounting. OCRRA maintains funds on deposit with a Trustee as required by contractual obligations entered into as part of OCRRA's 2015 debt restructuring as detailed in the financial statements. As of December 31, 2023, OCRRA funds held by the trustee of \$6,107,499 are recorded as Restricted under the OCRRA's Net Position. These restricted assets are due to the Indenture of Trust agreement between OCRRA and U.S. Bank National Association (the Trustee) that requires OCRRA operating revenues to be maintained on deposit with the Trustee until any necessary payments are made on the 2015 and 2019 Bonds and to the operator of the Waste-to-Energy Facility.

Budgetary Highlights

OCRRA's 2023 tipping revenues exceeded budgetary expectations by about 2%. Compost revenues, although a much small dollar value, exceeded budget by 51% as an outlet for excess material was secured early in 2023 and new food waste deliveries were secured. The consolidation of landfill airspace in New York State, along with continued inflationary pressures on repair costs continue to drive up OCRRA's disposal and equipment costs. OCRRA's 2024 adopted budget was based primarily on the 2022 results and anticipated similar pricing in commodity markets and incoming tonnages. OCRRA's primary rates for solid waste, construction debris, and recycling were increased for 2024 to maintain a balanced operating budget.

Property, Plant and Equipment

At the end of 2023, OCRRA had approximately \$20.7 million in book value related to capital assets. Capital Assets consists primarily of two transfer stations, a composting facility, and various pieces of operating equipment. During 2023 Property, Plant & Equipment, net increased by approximately \$1.5 million which reflects additions of approximately \$2.8 million offset by depreciation of approximately \$1.3 million. The Agency successfully closed on a land parcel valued at approximately \$400,000.

Bonds

During 2023, OCRRA reduced outstanding 2015 bonds by \$2,330,000, and its 2019 bonds by \$580,000. The 2015 and 2019 Bonds mature in 2035 and 2034, respectively.



OCRRA'S FUNDS (Continued)

Financed Purchases

As of December 31, 2023, OCRRA had approximately \$373,660 in financed purchases outstanding. OCRRA utilizes this program to strategically spread the cash impact of capital purchases over multiple years. In the current interest rate environment, it has been more cost effective for OCRRA to purchase replacement equipment from its cash reserves.

Facility Lease Agreement – through May 2035

On November 12, 2014, OCRRA reached an agreement (extension) with Covanta Onondaga, L.P. to continue the facility lease of the Onondaga County Resource Recovery Facility for 20 years, commencing on May 8, 2015 and continuing until May 8, 2035, with a mutual option of an additional 5-year extension.

In 2015, OCRRA obtained extension financing for the refunding of the 2003 Series B bonds, and for the establishment of the Capital Refurbishment Fund. See Note 8 for additional information.

ECONOMIC FACTORS AND NEXT YEAR'S BUDGET

The 2024 Budget develops the revenue and expense requirements to continue OCRRA's efforts to provide sound environmental solid waste disposal solutions to our community.

OCRRA operates in a highly complex contractual business setting with rigid regulatory oversight. Its waste disposal infrastructure was very expensive to site and construct, leading to high fixed costs of operation. Budgets are designed around historic waste levels, and recent commodity prices. Revenue streams from commodity markets, specifically electricity, metal, fiber, and plastic have become highly variable over the last decade. These economic conditions required OCRRA to increase its primary tipping fees in 2024, after successfully holding them constant for 2021, 2022, and 2023. From time to time, OCRRA will strategically build up or use reserves to maintain the high quality of its services while minimizing the impact of fee changes on the community. Should conditions improve, or get worse, OCRRA will consider case by case program reviews to provide high levels of environmental performance with watchful stewardship of public service fees and reserves.

During 2023, OCRRA utilized approximately \$700,000 in cash reserves. OCRRA's reserve balance, of approximately \$22 million will be deployed when necessary to provide continued stability to the community's solid waste and recycling programs and invest in aging infrastructure when necessary. OCRRA's 2024 Budget was adopted on a breakeven basis. The 2024 Budget is fiscally conservative, reflects current market conditions, raised rates at the minimum level possible for responsible fiscal management. OCRRA's strict expenditure controls at a management and Board level are expected to continue to maintain and improve OCRRA's financial condition over time.

EMPLOYEE RETIREMENT

This financial report is substantially prepared by OCRRA's Accountant, Vincent Latorre, who has recently announced his retirement. Mr. Latorre is a licensed CPA who has dutifully served OCRRA, Onondaga County residents, and users of this report since 1995. The Agency thanks Mr. Latorre for his many years of timely and accurate financial reporting and wishes him many years of happy retirement.

CONTACT REGARDING THE AGENCY'S FINANCES

This financial report is designed to provide County residents, customers and creditors with a general overview of OCRRA's finances. If you have questions about this report or need additional financial information, contact OCRRA's Public Information Officer at 100 Elwood Davis Road, North Syracuse, NY 13212-4312.



STATEMENTS OF NET POSITION DECEMBER 31, 2023 AND 2022

ASSETS		2023		2022
CURRENT ASSETS:		24 000 040	_	22 222 225
Cash and cash equivalents	\$	21,889,040	\$	22,603,065
Accounts receivable (net of an allowance for bad debts of		2 204 460		2 475 115
\$50,000 in 2023 and \$50,000 in 2022) Electric revenue receivable		3,384,458		2,475,115
Metal revenue receivables		453,302 20,896		1,272,351
Prepaid expenses		1,553,990		50,913 1,642,937
Facility lease agreement, current portion		2,445,000		2,330,000
Assets limited to use, current portion		6,107,499		6,317,148
Total current assets		35,854,185		36,691,529
NON-CURRENT ASSETS: Assets limited as to use:				
Funds held by trustee under indenture		250 574		1 170 606
		250,574 20,655,523		1,178,696
Property, plant and equipment, net Net pension asset		20,000,020		19,104,742 875,164
Facility lease agreement, net of current portion		37,080,839		39,832,438
Total noncurrent assets		57,986,936		60,991,040
Total Honcurrent assets		37,000,000	_	00,001,040
Total assets		93,841,121	-	97,682,569
DEFERRED OUTFLOWS OF RESOURCES				
Deferred outflows - pension related	_	1,846,118	_	1,963,027
LIABILITIES				
CURRENT LIABILITIES:				
Accounts payable		4,164,476		4,374,264
Bonds payable - 2015 Series A, current portion (NOTE 8)		2,445,000		2,330,000
Bonds payable - 2019, current portion (NOTE 9)		605,000		580,000
Financed purchases liability, current portion		146,331		398,396
Accrued interest		364,232		391,149
Accrued expenses and other current liabilities	_	415,421		405,186
Total current liabilities		8,140,460		8,478,995
NON-CURRENT LIABILITIES:				
Bonds payable - 2015 Series A (NOTE 8)		36,105,000		38,550,000
Bonds payable - 2019 (NOTE 9)		8,070,000		8,675,000
2015 Bond Premium		2,605,839		2,835,771
2019 Bond Premium		1,037,591		1,138,003
2015 Capital Fund		250,573		250,573
Financed purchases liability		227,329		373,660
Net Pension liability		2,280,946		102 404
Other postemployment benefits (NOTE 11) Total non-current liabilities	_	172,994 50,750,272	_	163,464 51,986,471
Total liabilities		58,890,732		60,465,466
		00,000,102		00,100,100
DEFERRED INFLOWS OF RESOURCES		450.000		0.070 155
		156,836		3,078,458 868,532
Deferred inflows - pension related				868.532
		798,104 954,940		
Deferred inflows - pension related Unearned revenue - bond related Total deferred inflows of resources		798,104		
Deferred inflows - pension related Unearned revenue - bond related Total deferred inflows of resources NET POSITION	=	798,104 954,940		3,946,990
Deferred inflows - pension related Unearned revenue - bond related Total deferred inflows of resources NET POSITION Net investment in capital assets	=	798,104 954,940 10,181,248	_	3,946,990 8,232,071
Deferred inflows - pension related Unearned revenue - bond related	=	798,104 954,940	=	3,946,990



STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION FOR THE YEARS ENDED DECEMBER 31, 2023 AND 2022

		2023		2022
OPERATING REVENUES:				
Tipping fees	\$	32,966,351	\$	32,741,121
Electric revenue		5,075,840		9,878,778
Recovered material revenue		1,503,764		1,896,784
Grant revenue		99,496		379,452
Compost revenue		692,518		622,231
Other	_	506,671	_	632,240
Total operating revenues	_	40,844,640	_	46,150,606
OPERATING EXPENSES:				
Personal services		6,627,713		5,313,145
Contractual services -		0,021,110		0,010,110
Landfill contracts		2,889,896		2,572,338
Other contractual services		78,208		104,620
Materials and supplies		656,895		834,722
Professional fees		772,036		409,783
Recycling		1,631,025		1,025,950
Compost		447,487		425,467
Hazardous waste disposal		163,515		99,347
Repairs and maintenance		1.140.198		1,010,641
Utilities		146,449		150,767
Insurance		526,400		506,522
Operating leases		134,862		125,944
Depreciation		1,310,395		1,535,757
Taxes and other payments to Host Communities		201,781		200,369
Other		620,552		485,715
Waste-to-Energy operations cost	_	23,596,182		23,014,534
Total operating expenses		40,943,594	_	37,815,621
OPERATING INCOME	_	(98,954)	_	8,334,985
NON-OPERATING REVENUE (EXPENSE):				
Interest income - cash and repurchase agreements		108,643		19,670
Interest income - non-system		719,661		123,422
Amortization on 2015 deferred inflow		70,428		70,428
Interest income - facility lease agreement		1,550,001		1,664,668
2015 Bond Interest expense		(1,550,001)		(1,664,668)
2019 Bond Interest expense		(343,005)		(371,505)
Interest expense finance leases		(16,901)		(32,244)
Gain on sale of machinery and equipment	_	168,555	_	89,615
Non-operating revenue (expenses), net	_	707,381	_	(100,614)
CHANGE IN NET POSITION		608,427		8,234,371
NET POSITION - beginning of year		35,233,140	_	26,998,769
NET POSITION - end of year	\$	35,841,567	\$	35,233,140



STATEMENTS OF CASH FLOWS FOR THE YEARS ENDED DECEMBER 31, 2023 AND 2022

	2023	2022
CASH FLOW FROM OPERATING ACTIVITIES:		
Receipts from tipping fees	\$ 32,057,008	\$ 33,703,594
Receipts from electric revenue	5,894,889	9,058,036
Other operating receipts	2,832,465	3,523,552
Payments to vendors and suppliers	(8,980,630)	(6,772,076)
Payments to employees	(5,221,228)	(3,966,656)
Payments for Waste-to-Energy (WTE) operations	(19,409,582)	(18,826,601)
Payments for insurance and employee benefits	(1,584,838)	(2,271,919)
Net cash flow provided by operating activities	5,588,084	14,447,930
CASH FLOW FROM CAPITAL AND RELATED		
FINANCING ACTIVITIES:		
Payments on bonds outstanding	(2,910,000)	(2,770,000)
Payments on finance\ lease obligations	(398,396)	(556,796)
Proceeds from the sale of machinery and equipment	168,555	89,615
Purchase of property, plant and equipment	(2,861,176)	(694,311)
Payments for interest on bonds outstanding	(2,267,168)	(2,425,472)
Net cash flow used in capital and related financing activities	(8,268,185)	(6,356,964)
CASH FLOW FROM INVESTING ACTIVITIES:		
Net change in funds held by trustee	1,137,772	115,767
Proceeds from interest on invested funds	828,304	143,092
Troubled Holli Microst of Microston Fundo		
Net cash flow provided by investing activities	1,966,076	258,859
CHANGE IN CASH AND CASH EQUIVALENTS	(714,025)	8,349,825
CASH AND CASH EQUIVALENTS - beginning of year	22,603,065	14,253,240
CASH AND CASH EQUIVALENTS - end of year	\$ 21,889,040	\$ 22,603,065



STATEMENTS OF CASH FLOWS FOR THE YEARS ENDED DECEMBER 31, 2023 AND 2022

		2023		2022
RECONCILIATION OF OPERATING LOSS TO NET CASH FLOW FROM OPERATING ACTIVITIES: Operating income	\$	(98,954)	\$	8,334,985
Adjustments to reconcile operating loss to net cash flow from operating activities:				
Depreciation		1,310,395		1.535.757
WTE operations used to reduce lease costs		4,186,600		4,187,934
Other postemployment benefits expense		9,529		(60,299)
Bond insurance amortization		38,994		38,994
Change in pension costs		328,282		(334,928)
Changes in:				
Accounts receivable		(909,343)		962,473
Electric revenue receivable and other receivables		849,066		(827,896)
Prepaid expenses		73,068		(119,937)
Accounts payable, accrued expenses				
and other current liabilities	_	(199,553)	_	730,847
Net cash flow provided by operating activities	\$	5,588,084	\$	14,447,930



NOTES TO FINANCIAL STATEMENTS DECEMBER 31, 2023 AND 2022

1. ORGANIZATION

Onondaga County Resource Recovery Agency (OCRRA) was statutorily created in 1981 as a public benefit corporation under New York State law. OCRRA began active operations in 1990. OCRRA is exempt from federal income taxes under Internal Revenue Service Code Section 115.

Under an agreement between OCRRA and the County of Onondaga (County), OCRRA is responsible for implementing the County Solid Waste Management Program, as well as the construction, operation and otherwise ensuring the availability of solid waste management and recycling facilities for participating municipalities in the County of Onondaga, State of New York. Under current contracts, OCRRA's operations service the thirty-three participating municipalities in Onondaga County.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Measurement Focus and Basis of Accounting

OCRRA operates as a proprietary fund. Proprietary funds utilize an "economic resources" measurement focus. The accounting objectives of this measurement focus are the determination of operating income, changes in net position, financial position, and cash flows. All assets, deferred outflows of resources, liabilities, and deferred inflows of resources (whether current or noncurrent) associated with their activities are reported.

OCRRA utilizes the accrual basis of accounting. Under the accrual basis of accounting, revenues are recognized when earned and expenses are recorded when the liability is incurred or an economic asset is used.

The accounting policies of OCRRA conform to generally accepted accounting principles as applicable to governmental units. The accepted standard setting body for establishing governmental accounting and financial reporting principles is the Governmental Accounting Standards Board (GASB).

Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from these estimates.

Other Postemployment Benefits

OCRRA provides health insurance benefits to certain retired employees and their spouses and beneficiaries. OCRRA accrues the costs for these benefits based on an annual valuation of future expenses.



2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Cash and Cash Equivalents

Cash and cash equivalents consist of cash held in checking, savings, money market accounts, and from time to time treasury bills with maturity dates of twelve months or less.

Accounts Receivable

Accounts receivable are carried at their estimated collectible amounts. They are periodically evaluated for collectability based on past credit history with customers and their current financial condition.

Property, Plant and Equipment

Property, plant and equipment over \$5,000 are capitalized and recorded at cost. Depreciation is computed using the straight-line method over the estimated useful lives of the related assets, which range from 4 to 40 years. Depreciation expense amounted to \$1,310,395 and \$1,535,757 for the years ended December 31, 2023 and 2022, respectively.

Deferred Outflows of Resources

In addition to assets, the statement of financial position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, Deferred Outflows of Resources, represents an acquisition of net position that applies to a future period and so will not be recognized as expense until then.

Deferred Inflows of Resources

In addition to liabilities, the statement of financial position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, Deferred Inflows of Resources, represents a receipt of net position that applies to a future period and so will not be recognized as revenue until then.

Assets Limited as to Use

Assets limited as to use represent funds restricted as to use under OCRRA's Revenue Bond and Facility Lease Agreements.

Net Position

GASB requires the classification of net position into three components. These classifications are displayed in three components below:

- a. Net investment in capital assets capital assets including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets.
- b. Restricted net position net position with constraints placed on their use either by (1) external groups such as creditors or laws or regulations of other governments; or (2) law through constitutional provisions or enabling legislation. See page 14 for detail of the \$6,107,499 restricted net position at December 31, 2023.
- Unrestricted net position net position that does not meet the definition of restricted or net investment in capital assets.

When both restricted and unrestricted resources are available for use, it is OCRRA's policy to use restricted resources first, then unrestricted resources as they are needed.



2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Revenue Classification

Tipping fees, commodity revenues, fees related to our principal operations and grants are considered operating revenues, as they derive from the OCRRA's principal purpose. Interest income and other miscellaneous sources are considered nonoperating.

Landfill and Related Costs

OCRRA has secured the required permit for the construction of an in-county landfill to be located in the Town of Van Buren (the "Landfill"). Currently, OCRRA transports the ash from the Wasteto-Energy Facility and other non-recyclable waste that cannot be processed at the facility to the High Acres Landfill, near Fairport, New York, the Seneca Meadows Landfill near Waterloo, New York and the Madison County Landfill near Nelson, New York generally under long-term contracts. Construction of the in-county landfill will occur when environmental and economic factors dictate that it is in the best interest of Onondaga County businesses and residents. The cost of the designated site is included in property, plant and equipment (see Note 6). Engineering and consulting fees related to siting, environmental studies and permitting of the Landfill are capitalized. According to Governmental Accounting Standards Board Statement No. 18, Accounting for Municipal Solid Waste Landfill Closure and Postclosure Care Costs, should OCRRA decide to transport waste to the Landfill, OCRRA is required to accrue a portion of the estimated total of closure and postclosure care in each period that waste is accepted at the site. Recognition of such a liability shall begin on the date the Landfill begins accepting waste. As of December 31, 2023 there has been no waste delivered to the Landfill, and no waste is expected to be delivered during 2024.

Environmental and Regulatory Risk

OCRRA operates in an environmentally sensitive industry and is subject to extensive federal and state laws and regulations adopted for the protection of the environment. The laws and regulations are primarily applicable to discharge of emissions into the air and management of solid waste but can also include those related to water use, discharges to water and hazardous waste management. Certain aspects of these laws have extensive and complicated requirements relating to obtaining operating permits, monitoring, record keeping and reporting. Management believes that its facilities are in material compliance with permits and other applicable environmental laws.

3. CASH AND CASH EQUIVALENTS

Custodial credit risk is the risk that in the event of a bank failure, OCRRA's deposits may not be returned to it.

Statutes authorize OCRRA to maintain deposits with financial institutions and to invest in certificates of deposit, obligations of New York State, the United States Government and its agencies, and repurchase agreements collateralized by U.S. obligations.

Unrestricted and restricted cash equivalents are covered or collateralized by either federal depository insurance, securities held by the pledging bank's trust department in OCRRA's name, or are U.S. Government and/or federal agency securities held by the Trustee.

At December 31, 2023, the carrying value of OCRRA's cash deposits were approximately \$27,997,000, and the bank balances were approximately \$29,113,000. OCRRA's deposit policies require OCRRA's cash to either be covered by depository insurance or collateralized by governmental securities held by the depository institution. At December 31, 2023, OCRRA had collateralized cash balances of approximately \$6,470,000, deposits at the Trustee of \$6,108,000, Treasury Bill investments of \$9,754,000, and the remainder was covered by depository insurance.



4. OPERATING CONSIDERATIONS

The Onondaga County Solid Waste Management System (System) has implemented a multilayer "flow control" arrangement to ensure that all legal means of requiring delivery of waste into the System are utilized. First, OCRRA has "delivery agreements" with all 33 participating municipalities in Onondaga County. Those "delivery agreements" commit each municipality to "deliver or cause the delivery" of municipal solid waste (MSW) from their community to the System. Most of the residential MSW is delivered to the System pursuant to municipal pick-up, municipally contracted pick-up, and solid waste districts, implemented in accordance with the "delivery agreements." In addition, in 2000 - 2001, all 33 municipalities enacted approved, instate waste site designation laws committing delivery of all of their MSW to the System if the MSW is to be disposed of within the State. Also, in 2003, the Onondaga County Legislature enacted a local "flow control" law, based closely on the language and criteria found in the Oneida-Herkimer Law that directs all municipal solid waste in the 33 participating municipalities to OCRRA's public Waste-To-Energy Facility. This type of arrangement was reviewed and deemed Constitutional by the U.S. Supreme Court in its April 2007 Oneida-Herkimer case. The 33 member municipalities have entered into delivery agreements with automatic renewals through 2035. Finally, OCRRA, as additional security, enters into hauler contracts directly with the area's private and municipal waste haulers, wherein they have contractually committed to deliver all MSW picked up in the 33 participating municipalities to the System. The contracts provide stiff stipulated contractual damage penalties for violation of that contact provision.

ASSETS LIMITED AS TO USE

Assets limited as to use are held by a trustee in accordance with the terms of the Revenue Bonds Master Bond Resolution (see Note 8) and certain trustee funds represent restricted net position reported on the Statement of Financial Position. The restricted net position includes the following funds at December 31:

	<u>2023</u>	<u>2022</u>
Funds accumulated from System revenues to pay for 2015 debt service obligations Funds accumulated from System revenues to pay for	\$ 1,934,568	\$ 1,877,318
2019 debt service obligations Accumulation of earnings from System revenues to	502,147	472,360
satisfy general OCRRA obligations Total	\$ 3,670,784 6,107,499	\$ 3,967,470 6,317,148



6. PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment activity for the year ended December 31, 2023 was as follows:

	<u>Beqi</u>	nning Balance		Increase		<u>Decrease</u>	<u>E</u>	nding Balance
Land	\$	396,190	\$	406,218	\$	-	\$	802,408
Landfill site		3,854,290				-		3,854,290
Landfill site costs		195,760				-		195,760
Landfill buildings and improvements		590,484		-		150,000		440,484
Buildings and improvements		10,457,742		1,221,733		-		11,679,475
Machinery and vehicles		12,212,563		1,145,225		1,067,797		12,289,991
Furniture and fixtures		147,371						147,371
Computer equipment		101,257		-		-		101,257
Leasehold improvements		3,375,062		80,076		-		3,455,138
Land improvements		3,247,367						3,247,367
Construction in progress		76,610	_	1,664,594	_	1,656,670	_	84,534
Total property, plant and equipment		34,654,696		4,517,846		2,874,467		36,298,075
Less: Accumulated depreciation								
Landfill buildings and improvements		(568,733)		(2,689)		(150,000)		(421,422)
Buildings and improvements		(3,010,952)		(315,016)		-		(3,325,968)
Machinery and vehicles		(9,964,275)		(835,118)		(1,067,796)		(9,731,597)
Furniture and fixtures		(124,635)		(4,134)		-		(128,769)
Computer equipment		(91,992)		(2,647)		-		(94,639)
Leasehold improvements		(1,759,576)		(148,375)		-		(1,907,951)
Land improvements		(29,791)	_	(2,415)	_		_	(32,206)
Total accumulated depreciation		(15,549,954)		(1,310,394)		(1,217,796)		(15,642,552)
Property, plant and equipment, net	\$	19,104,742	\$	3,207,452	\$	(1,656,671)	S	20,655,523

Property, plant and equipment activity for the year ended December 31, 2022 was as follows:

	Bed	inning Balance		<u>Increase</u>		<u>Decrease</u>	<u>E</u>	nding Balance
Land	\$	396,190	\$		\$	-	\$	396,190
Landfill site		3,854,290						3,854,290
Landfill site costs		195,760		-		-		195,760
Landfill buildings and improvements		590,484		-		-		590,484
Buildings and improvements		10,317,435		140,307		-		10,457,742
Machinery and vehicles		12,422,111		477,392		686,940		12,212,563
Furniture and fixtures		152,945				5,574		147,371
Computer equipment		101,257		-		-		101,257
Leasehold improvements		3,375,062		-		-		3,375,062
Land improvements		3,247,367		-		-		3,247,367
Construction in progress	_	_	_	189,017	_	112,407	_	76,610
Total property, plant and equipment		34,652,901		806,716		804,921		34,654,696
Less: Accumulated depreciation								
Landfill buildings and improvements		(565,930)		(2,803)		-		(568,733)
Buildings and improvements		(2,737,695)		(273, 257)		-		(3,010,952)
Machinery and vehicles		(9,579,413)		(1,072,959)		(688,097)		(9,964,275)
Furniture and fixtures		(126,075)		(4,134)		(5,574)		(124,635)
Computer equipment		(89,345)		(2,647)		-		(91,992)
Leasehold improvements		(1,580,882)		(178,694)		-		(1,759,576)
Land improvements		(27,373)	_	(2,418)			_	(29,791)
Total accumulated depreciation		(14,706,713)		(1,536,912)		(693,671)		(15,549,954)
Property, plant and equipment, net	\$	19,946,188	\$	(730,196)	\$	(111,250)	<u>s</u>	19,104,742



7. FACILITY LEASE AND SERVICE AGREEMENT

In 1992, OCRRA issued Project Revenue Bonds for the purpose of constructing a Waste-to-Energy Facility (the "Facility") and funding certain reserves and other related costs. Pursuant to various agreements, Covanta Onondaga, L.P. (the "Partnership") also funded certain project costs and constructed the Facility. OCRRA leased the Facility and equipment to the Partnership under a long-term lease expiring May 8, 2015 with the Partnership having the option to purchase the Facility for \$1. This lease and service agreement was extended as described in the "Renewal of Facility Lease and Service Agreement" section below.

Pursuant to the facility lease agreement the real property comprising a portion of the Facility is leased to the Partnership.

Pursuant to the service agreement the Partnership operates and maintains the Facility for the processing of solid waste delivered by OCRRA to the Facility.

All revenues of the Facility, which include rates, fees, charges and other realized income received by OCRRA from the ownership, operation, use or services of the Facility, in excess of expenses, are to be paid directly to the Trustee for the benefit of the Partnership and Trustee. After satisfaction of those obligations, remaining revenues revert to OCRRA for its use.

OCRRA's obligation is unconditional and requires payment by OCRRA if there is no waste delivered; OCRRA remains responsible for debt service, which is also paid through the Trustee.

The obligations of the Partnership under the service agreement and facility lease are guaranteed to OCRRA and the Trustee by Covanta Energy Corporation.

Renewal of Facility Lease and Service Agreement

In November 2014, OCRRA entered into a twenty (20) year extension of the Second Amended and Restated Service Agreement with the Partnership until May 8, 2035. The extension includes a mutual option to extend the term of the Service Agreement for an additional five (5) years until May 8, 2040. Under this Service Agreement extension, OCRRA was required to refinance the 2003 Series B bonds for a term that is coterminous with the base term of the Service Agreement extension (See Note 8). This is in addition to the service fee and other facility related OCRRA cost obligations, i.e. operations and maintenance charge, pass through costs, ash disposal costs and debt service on any Capital Refurbishment bonds.

OCRRA committed to a minimum annual waste delivery obligation of 320,000 in 2015 and 345,000 tons for full years thereafter, with OCRRA paying shortfall damages equal to the Partnership's lost electric and metal revenue for each shortfall ton. The maximum annual waste capacity is the Facility's permitted capacity less some limited tonnage available to the Partnership for Supplemental Waste. Net electric revenue is shared 90% OCRRA/10% Partnership and metal revenue is shared 50%/50% with a ceiling amount. OCRRA remains responsible for ash transport and disposal with some limited exceptions.

OCRRA will have legal ownership of the Facility during the term but at the end of the term, the Partnership will own it with an option for OCRRA to purchase it at that point for Fair Market Value. The Partnership will retain tax ownership of the Facility during the term. OCRRA would account for this agreement as a sale in accordance with GASB 87.

OCRRA established a Capital Refurbishment Fund to assist in funding OCRRA's share of needed Capital Refurbishment Projects, which is included with assets limited to use on the Statement of Net Position.



7. FACILITY LEASE AND SERVICE AGREEMENT (Continued)

Renewal of Facility Lease and Service Agreement (Continued)

As described in Note 8, OCRRA issued 2015A and 2015B series debt in accordance with the terms of the facility lease renewal. This resulted in the recognition of new facility lease assets, which will be recognized throughout the term of the contract extension and in an amount approximating the underlying debt service requirements of the 2015A and 2015B series debt. OCRRA may refinance, issue or call any debt issued under the contract extension at OCRRA's sole discretion as long as such action does not violate the extension agreement terms. OCRRA may call any new bonds issued under the terms of any bond indenture provided OCRRA provides adequate advance notice to the Partnership at least prior to October 1st of the preceding year. The debt service for the refinanced 2003 Series B bonds and Capital Refurbishment bonds, as applicable, will be added to the Service Fee, and payment will be made in a similar fashion as under the previous service agreement. The Partnership will provide an initial \$21,000,000 parent guarantee declining on an annual basis by \$500,000 per year until it reaches \$16,000,000.

The Waste-to-Energy operations cost is composed of the following:

	<u>2023</u>	2022
Operating and pass through costs Capital charge (2015 Bond Debt Service)	\$ 19,409,582 4,186,600	\$ 18,826,601 4,187,933
Total	\$ 23,596,182	\$ 23,014,534

Future minimum annual payments from the Partnership are as follows at December 31:

<u>Year</u>		<u>Amount</u>
2024 2025 2026 2027 2028 2029 – 2033 2034 – 2035	\$	2,445,000 2,570,000 2,695,000 2,830,000 2,975,000 17,140,000 7,895,000
Total future minimum payments		38,550,000
Less: Income recognized prior to May principal payment	_	(1,630,000)
Net Investment in Lease Agreement		36,920,000
Less: Current portion	_	(2,445,000)
Long-term portion	\$	34,475,000



8. 2015 SERIES A AND 2015 SERIES B BONDS PAYABLE

In 2015, OCRRA issued \$54,560,000 in Revenue Bonds, consisting of Series 2015A Tax-Exempt Bonds totaling \$53,505,000 and Series 2015B Taxable Bonds totaling \$1,055,000. The 2015A bonds bear interest at an escalating rate from 3% to 5%. The 2015A bonds have a tiered maturity schedule with annual principal maturations through May 1, 2030, and an \$18,640,000 final maturity on May 1, 2035. The 2015B bonds bore interest at 1.75%, and matured May 1, 2016.

The 2015A bonds maturing on May 1, 2035 are subject to mandatory sinking fund requirements on May 1, 2031 and on each May 1 thereafter as follows:

May 1:	<u>Amount</u>
2031	\$ 3,445,000
2032	3,580,000
2033	3,720,000
2034	3,870,000
2035	4,025,000

As part of the debt issuance, \$42,695,385 in outstanding 2003B bonds were refunded and retired.

Activity relative to the 2015A and 2015B bonds payable for the year ended December 31, 2023 was as follows:

was as follow	Balance at December 31, 2022	<u>Additions</u>	Reductions	Balance at December 31, <u>2023</u>	Due in one year
2015A	\$ 40,880,000	\$ -	\$ (2,330,000)	\$ 38,550,000	\$ 2,445,000
2015B					
Total	\$ 40,880,000	<u> </u>	\$ (2,330,000)	\$ 38,550,000	2,445,000
Bond Premium	2,835,771		(229,932)	2,605,839	229,932
Total	<u>\$ 43,715,771</u>	<u>\$</u>	\$ (2,559,932)	<u>\$ 41,155,839</u>	<u>\$ 2,674,932</u>

Activity relative to the 2015A and 2015B bonds payable for the year ended December 31, 2022 was as follows:

	Balance at December 31, <u>2021</u>	<u>Additions</u>	Reductions	Balance at December 31, <u>2022</u>	Due in one year
2015A	\$ 43,100,000	\$ -	\$ (2,220,000)	\$ 40,880,000	\$ 2,330,000
2015B	-				
Total	\$ 43,100,000	<u> -</u>	\$ (2,220,000)	\$ 40,880,000	2,330,000
Bond Premium	3,065,703		(229,932)	2,835,771	229,932
Total	<u>\$ 46,165,703</u>	<u>\$</u>	\$ (2,449,932)	<u>\$ 43,715,771</u>	\$ 2,559,932



8. 2015 SERIES A AND SERIES B BONDS PAYABLE (Continued)

General covenants require OCRRA to impose charges sufficient to pay debt service, enforce certain contractual obligations that assure continued flow of Onondaga County waste into the System, prepare annual budgets and maintain proper books and records, and to furnish appropriate financial information to the Trustee on an annual basis. These bonds are available on the secondary market but are lightly traded. Specific covenants include the setting of tipping fees and user charges that when taken together with other System Revenues, produces revenues available for debt service in each fiscal year equal to or exceeding 110% of all debt service on the bonds outstanding during the period, and the maintaining of \$3,000,000 in unencumbered cash reserves as of June 30 and December 31 of each fiscal year.

Interest paid as of December 31, 2023 and 2022, amounted to \$1,550,001 and \$1,664,668 respectively.

The following is a schedule of the future minimum payments under the bond agreement, including mandatory sinking fund requirements as of December 31:

<u>Year</u>	<u>Principal</u>	Interest	<u>Total</u>
2024	\$ 2,445,000	\$ 1,679,975	\$ 4,124,975
2025	2,570,000	1,554,600	4,124,600
2026	2,695,000	1,422,975	4,117,975
2027	2,830,000	1,284,850	4,114,850
2028	2,975,000	1,139,725	4,114,725
2029 – 2033	17,140,000	3,417,925	20,557,925
2034 – 2035	7,895,000	318,900	8,213,900
Total	\$ 38,550,000	\$ 10,818,950	\$ 49,368,950

9. 2019 BONDS PAYABLE

In 2019, OCRRA issued \$10,835,000 in Revenue Bonds, as subordinate lien bonds under the 2015 Master Indenture. The 2019 bonds bear interest at an escalating rate from 3% to 5%. The 2019 bonds have a tiered maturity schedule with annual principal maturations through May 1, 2034. Interest paid in 2023 amounted to \$343,005. These bonds are subject to the covenants contained in the 2015 Master Indenture. Activity relative to the Series 2019 bonds payable for the year ended December 31, 2023 and 2022 was as follows:

	Balance at December 31, <u>2022</u>	<u>Additions</u>	Reductions	Balance at December 31, <u>2023</u>	Due in <u>one year</u>
Series 2019	\$ 9,255,000	<u> </u>	(580,000)	\$ 8,675,000	\$ 605,000
Bond Premium	<u>\$ 1,138,003</u>	<u> -</u>	(100,412)	<u>\$ 1,037,591</u>	\$ 100,412
	Balance at December 31, <u>2021</u>	<u>Additions</u>	Reductions	Balance at December 31, 2022	Due in one year
Series 2019	\$ 9,805,000	<u> </u>	(550,000)	\$ 9,255,000	\$ 580,000
Bond Premium	<u>\$ 1,238,415</u>	<u>\$</u>	(100,412)	\$ 1,138,003	\$ 100,412



9. 2019 BONDS PAYABLE (Continued)

The following is a schedule of the future minimum payments under the Series 2019 supplemental bond agreement as of December 31:

<u>Year</u>	<u>Principal</u>	<u>In</u>	<u>terest</u>	<u>Total</u>
2024	\$ 605,000	\$	418,625	\$ 1,023,625
2025	640,000		387,500	1,027,500
2026	670,000		354,750	1,024,750
2027	705,000		320,375	1,025,375
2028	740,000		284,250	1,024,250
2029 – 2033	4,315,000		1,094,875	5,409,875
2034	1,000,000		25,000	1,025,000
Total	\$ 8,675,000	\$ 2	2,885,375	\$ 11,560,375

10. RETIREMENT PLANS

New York State Employees' Retirement System (NYSERS)

OCRRA participates in the New York State Employees' Retirement System (NYSERS) also referred to as New York State and Local Retirement System (the System). This is a cost-sharing, multiple employer public employee retirement system, providing retirement benefits as well as death and disability benefits. The net position of the System is held in the New York State Common Retirement Fund (the Fund), established to hold all net position and record changes in plan net position allocated to the System, System benefits are established under the provisions of the New York State Retirement and Social Security Law (NYS RSSL). Once an employer elects to participate in the System, the election is irrevocable. The New York State Constitution provides that pension membership is a contractual relationship and plan benefits cannot be diminished or impaired. Benefits can be changed for future members only by enactment of a State statute. OCRRA also participates in the Public Employees' Group Life Insurance Plan (GLIP), which provides death benefits in the form of life insurance. The System is included in the State's financial report as a pension trust fund. That report, including information with regard to the benefits provided, may be found on the following website shown: www.osc.state.ny.us/retire/publications/index.php or obtained by writing to the New York State and Local Retirement System, 110 State Street, Albany, New York 12244.

The System is noncontributory for the employees who joined prior to July 27, 1976. For employees who joined the Systems after July 27, 1976, and prior to January 1, 2010, employees contribute 3% of their salary, except that employees in the Systems more than ten years are no longer required to contribute. For employees who joined after January 1, 2010 and prior to April 1, 2012, employees in NYSERS contribute 3% of their salary throughout their active membership. For employees who joined after April 1, 2012, employees contribute 3% of their salary until April 1, 2013 and then contribute 3% to 6% of their salary throughout their active membership. The Comptroller annually certifies the actuarially determined rates expressly used in computing the employers' contributions based on salaries paid during the System's fiscal year ending March 31.

Contributions for the current year and two preceding years were equal to 100 percent of contributions required, and were as follows:

<u>Year</u>	<u>Amount</u>
2023	\$ 495,650
2022	403,190
2021	546,902



10. RETIREMENT PLANS (Continued)

New York State Employees' Retirement System (NYSERS) (Continued)

Pension Liabilities, Pension Expense, and Deferred Outflows/Inflows of Resources Related to Pensions

At December 31, 2023 and 2022, OCRRA reported a net pension liability of \$2,280,946 and a net pension asset of \$875,164, respectively, for its proportionate share of the NYS ERS net pension liability. The net pension asset/liability was measured as of March 31, 2023 and 2022, and the total pension liability used to calculate the net pension liability was determined by the actuarial valuations as of those dates. OCRRA's proportion of the net pension liability was based on a projection of OCRRA's long-term share of contributions to the pension plan relative to the projected contributions of all participating members, actuarially determined. At December 31, 2023 and 2022, OCRRA's proportion was .0106367% and .0107059%, respectively. For the years ended December 31, 2023 and 2022, OCRRA recognized pension adjustments of \$227,485 and \$(471,653), respectively.

At December 31, 2023, OCRRA reported deferred outflows/inflows of resources related to pensions from the following sources:

		Deferred Outflows of Resources		Deferred Inflows of Resources
Differences between expected and actual experience	\$	242,939	\$	64,058
Changes of Assumptions		1,107,774		12,243
Net difference between projected and actual earnings on pension plan investments		-		13,400
Changes in proportion and differences between OCRRA's contributions and proportionate share of contributions		123,667		67,135
Contributions subsequent to the measurement date	_	371,738	_	
Total	\$	1,846,118	\$	156,836

Amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year Ended March 31:	<u>Amount</u>
2024	\$ 312,566
2025	(105,667)
2026	480,918
2027	629,726
2028	-
Thereafter	-
Total	\$ 1,317,543

OCRRA recognized \$371,738 as a deferred outflow of resources related to pensions resulting from contributions made subsequent to the measurement date of March 31, 2023, which will be recognized as a reduction of the net pension liability in the year ended December 31, 2024.



10. RETIREMENT PLANS (Continued)

New York State Employees' Retirement System (NYSERS) (Continued)

At December 31, 2022, OCRRA reported deferred outflows/inflows of resources related to pensions from the following sources:

pendent from the following deutled.		Deferred Outflows of Resources		Deferred Inflows of Resources
Differences between expected and actual experience	\$	66,277	\$	85,966
Changes of Assumptions		1,460,551		24,645
Net difference between projected and actual earnings on pension plan investments		-		2,865,796
Changes in proportion and differences between OCRRA's contributions and proportionate share of contributions		133,806		102,051
Contributions subsequent to the measurement date	_	302,393	_	<u>-</u>
Total	\$	1,963,027	<u>\$</u>	3,078,458

Amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year Ended March 31:	<u>Amount</u>
2023	\$ (208,534)
2024	(319,255)
2025	(740,220)
2026	(149,815)
2027	-
Thereafter	-
Total	\$ (1,417,824)

OCRRA recognized \$302,393 as a deferred outflow of resources related to pensions resulting from contributions made subsequent to the measurement date of March 31, 2022, which will be recognized as a reduction of the net pension liability in the year ended December 31, 2023.

Actuarial Assumptions

The total pension liability at March 31, 2023 was determined by using an actuarial valuation as of April 1, 2022, with update procedures used to roll forward the total pension liability to March 31, 2023. The actuarial valuation used the following actuarial assumptions:

	EKS
Inflation	2.9%
Salary increases	4.4%
Investment Rate of Return (net investment expense and inflation)	5.9%
Cost of living adjustments	1.5%

Annuitant mortality rates are based on April 1, 2015 – April 1, 2020 System experience with adjustments for mortality improvements based on the Society of Actuaries' Scale MP-2021.

The actuarial assumptions used in the April 1, 2022 valuation are based on the results of an actuarial experience study for the period April 1, 2015 – April 1, 2020.



10. RETIREMENT PLANS (Continued)

New York State Employees' Retirement System (NYSERS) (Continued)

The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected return, net of investment expenses and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation.

The target allocation and estimates of arithmetic real rates of return for each major asset class are summarized below:

Asset Class	Target Allocation	Long-term Expected Rate of Return
Domestic Equity	32.0%	4.30%
International Equity	15.0	6.85
Private Equity	10.0	7.50
Real Estate	9.0	4.60
Opportunistic/Absolute Return	3.0	5.38
Credit	4.0	5.43
Real Assets	3.0	5.84
Fixed Income	23.0	1.50
Cash	1.0	-0-
Total	100%	

The real rate of return is net of the long-term inflation assumption of 2.50%.

Discount Rate

The discount rate used to calculate the total pension liability was 5.9%. The projection of cash flows used to determine the discount rate assumes that contributions from plan members will be made at the current contribution rates and that contributions from employers will be made at statutorily required rates, actuarially. Based upon the assumptions, the Plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Pension Plan Fiduciary Net Position (000's)

The components of the current-year net pension liability of the employers as of March 31, 2023 were as follows:

Total pension liability	\$ 232,627,259
Net position	211,183,223
Net pension liability (asset)	\$ 21,444,036
ERS net position as a percentage of total pension liability	90.78%



10. RETIREMENT PLANS (Continued)

New York State Employees' Retirement System (NYSERS) (Continued)

Sensitivity of the Proportionate Share of the Net Pension Liability to the Discount Rate Assumption – December 31, 2023

The following presents OCRRA's proportionate share of the net pension liability calculated using the discount rate of 5.90, as well as what the OCRRA's proportionate share of the net pension liability would be if it were calculated using a discount rate that is 1% lower (4.9%) or 1% higher (6.9%) than the current rate:

Current	1%
Discount	Increase
<u>(5.9%)</u>	(6.9%)
	Discount

Proportionate Share of Net Pension liability (asset) \$5,512,067 \$2,280,946 \$ (419,032)

New York State Employees' Retirement System (NYSERS) (Continued)

Sensitivity of the Proportionate Share of the Net Pension Liability to the Discount Rate Assumption – December 31, 2022

The following presents OCRRA's proportionate share of the net pension liability calculated using the discount rate of 5.90, as well as what the OCRRA's proportionate share of the net pension liability would be if it were calculated using a discount rate that is 1% lower (4.9%) or 1% higher (6.9%) than the current rate:

1%	Current	1%
Decrease	Discount	Increase
<u>(4.9%)</u>	<u>(5.9%)</u>	(6.9%)

Proportionate Share of Net Pension liability (asset) \$ 2,252,663 \$ (875,164) \$ (3,491,441)

Deferred Compensation Plan

Several of OCRRA's employees elect to participate in the New York State Deferred Compensation Plan under Section 457 of the Tax Law.

11. OTHER POSTEMPLOYMENT BENEFITS (OPEB)

Health Insurance Benefits

In addition to providing pension benefits, OCRRA provides health insurance benefits to certain retired employees and their spouses and beneficiaries, hired before April 10, 2002, between the ages of 55 and 65 under a single-employer defined benefit healthcare plan, the OCRRA Postretirement Healthcare Benefits Plan. The plan is administered by OCRRA. OCRRA's Board of Directors has the authority to establish and amend the plan's benefits.

Funding Policy

Eligible employees who retire from employment between the ages of 55 and 61 may waive their COBRA rights and continue their health insurance benefits (exclusive of dental coverage) by paying the full cost of the coverage. These employees at age 62 may continue coverage until they become Medicare eligible by paying 25% of the coverage with OCRRA contributing the other 75% of premiums for eligible retired plan members and their spouses. Once these employees are eligible for Medicare they lose their coverage and receive payments equal to \$50 per month until their death. The payments are intended to offset the cost of Medicare supplemental benefits, but retirees are not required to use the payments for that purpose. Represented employees hired after January 1, 2002, and non-represented employees hired after April 10, 2002 are not eligible for any postemployment benefits.



11. OTHER POSTEMPLOYMENT BENEFITS (OPEB) (Continued)

Annual OPEB Cost and Net OPEB Obligation

OCRRA's annual other postemployment benefit (OPEB) cost is calculated based on the net OPEB obligation and the estimated amortization years remaining. OCRRA has elected to calculate the OPEB obligation and related information using the alternative measurement method permitted by GASB Statement 75 for employers in plans with fewer than one hundred total plan members. The following table shows the components of OCRRA's annual OPEB cost for the year, the amount actually contributed to the plan, and changes in OCRRA's net OPEB obligation:

Annual required contribution Actuarial adjustment Contributions made	\$ 24,713 8,386 (23,569)
Increase in net OPEB obligation	9,530
Net OPEB obligation - beginning of year	163,464
Net OPEB obligation - end of year	\$ 172,994
Annual OPEB cost	\$ 24,713
Percentage of annual OPEB cost contributed	96%

OCRRA's annual OPEB cost, the percentage of annual OPEB cost contributed to the plan, the net OPEB obligation for the fiscal year 2023 and the two preceding years were as follows:

Fiscal Year Ended	<u>Anı</u>	nual OPEB Cost	Percentage of Annual OPEB Cost <u>Contributed</u>	Net OPEB Obligation
12/31/2021	\$	24,863	332.46%	\$ 223,763
12/31/2022 12/31/2023		20,433 24,713	299.32% 95.37%	163,464 172.994
12/3 1/2023		24,713	95.3170	172,994

The projection of future benefit payments for an ongoing plan involves estimates of the value of reported amounts and assumptions about the probability of occurrence of events far into the future. Examples include assumptions about retirement age and healthcare cost trend. Amounts determined regarding the funded status of the plan and the annual required contributions of the employer are subject to continual revision as actual results are compared with past expectations and new estimates are made about the future. The schedule of funding progress, presented as required supplementary information following the notes to the financial statements, presents multiyear trend information about whether the actuarial value of plan assets is increasing or decreasing over time relative to the actuarial accrued liabilities for benefits.

Methods and Assumptions

Projections of benefits for financial reporting purposes are based on the substantive plan and include the types of benefits provided at the time of each valuation and the historical pattern of sharing of benefit costs between the employer and plan members to that point. The methods and assumptions used include techniques that are designed to reduce the effects of short-term volatility in actuarial accrued liabilities and the actuarial value of assets, consistent with long-term perspective of the calculations. The valuation is performed December 31 of each year.



11. OTHER POSTEMPLOYMENT BENEFITS (OPEB) (Continued)

Methods and Assumptions (continued)

The following simplifying assumptions were made:

- Retirement age for active employees Based on the historical average retirement age for the covered group, active plan members were assumed to retire at age 63.4 years.
- Marital status Marital status of members at the calculation date was assumed to continue throughout retirement.
- Eligibility Retirees are entitled to benefits until the age of 65 years.
- Healthcare cost trend rate -The expected rate of increase in healthcare insurance premiums was a rate of 10% initially, reduced to an ultimate rate of 5% after eight years.
- Health insurance premiums 2022 health insurance premiums for retirees were used as the basis for calculation of the present value of total benefits to be paid.
- Early Retirees Health insurance costs for early retirees were calculated based on actual
 expenses during 2022 and assumes that each retiree retains their current coverage through
 the date they become Medicare eligible.

Based on the historical and expected returns of OCRRA's cash and cash equivalents, a discount rate of 4% was used.

12. COMMITMENTS AND CONTINGENCIES

Operating Leases

OCRRA leases land, equipment and office facilities under operating leases. Rental payments under these agreements were approximately \$122,000 and \$129,000 during 2023 and 2022, respectively. Obligations under all cancelable and non-cancelable long-term operating leases are as follows at December 31, 2023:

<u>Year</u>		<u>Amount</u>
2024 2025 2026 2027 Thereafter	\$	112,800 114,800 115,800 61,300 4,800
Total	<u>\$</u>	409,500

Financed Purchases:

Since 2017, OCRRA utilizes a municipal finance lease program for the purchase of replacement equipment required for OCRRA operations. These agreements allow OCRRA to preserve cash reserves while purchasing needed equipment in a timely manner. Interest rates on these agreements range from 1.75% to 3.38%, and each agreement is for a term of 5 years. During 2023, OCRRA made principal payments of \$398,396, and interest payments of \$19,568. These payments included a final payment on Leases #6 and #7. The net book value of assets under these financed purchases at December 31, 2023 is \$396,756.



12. COMMITMENTS AND CONTINGENCIES (Continued)

Financed Purchases (continued):

The following is an aggregate schedule of future principal and interest payments as of December 31, 2023:

<u>Year</u>	<u>Principal</u>	Interest	<u>Total</u>
2024	\$ 146,331	\$ 9,518	\$ 155,849
2025	150,489	5,360	155,849
2026	76,840	1,084	77,924

Property Stabilization

In 1997, OCRRA approved a property stabilization program to assist a limited number of property owners who live immediately adjacent to the landfill site. Payments under the plan make up a portion of the difference between the fully assessed value of a property and the actual sales price. In 2023 and 2022, no such payments were made.

Landfill Contracts

OCRRA has a contract with High Acres Landfill for ash disposal through December 2025. The per ton incinerator ash residue disposal charge will range from \$16.95 to \$20.62 over the term of the contract. OCRRA has a contract with Seneca Meadows, Inc. through December 2025, for bypass, ash, and tire disposal. The per ton solid waste/bypass solid waste disposal charge will range from \$29 to \$43 for by-pass, \$24 to \$36 for ash, and \$100 to \$257/ton for tires, over the term of the contract. OCRRA has a contract with Madison County Dept. of Solid Waste for ash disposal through June 2027, with two four-year options thereafter, a per ton incinerator ash residue disposal charge ranging from \$14 to \$15.50 through 2019, and an escalation of 2% per year thereafter. Total costs incurred under all agreements were \$2,674,988 and \$2,452,612 during 2023 and 2022; respectively and are included in landfill contracts on the statements of revenues, expenses and changes in net position.

OCRRA entered into an Interim Host Community Agreement (Interim Agreement) with the Town of Van Buren (Van Buren) in 1998. The Interim Agreement provides for annual payments to Van Buren during the period prior to development of the landfill facility. The Interim Agreement includes provisions for annual increases based upon a five-year rolling average of the Van Buren tax rate. In no case shall such annual increase be greater than 2%, according to the Interim Agreement. The Host Community Interim Agreement was extended pursuant to an automatic renewal provision through the year 2024.

OCRRA recorded payments to Van Buren in the amount of \$62,631 and \$61,937 in 2023 and 2022, respectively.

Litigation

OCRRA is occasionally a party to various proceedings arising in the normal course of business. There are presently no proceedings pending that would have a significant impact on the financial position of OCRRA.

Recycling

OCRRA's current contract with a local material recovery facility has certain termination clauses. Should either party cancel this agreement, OCRRA could incur significant expenditures to continue its recycling program.



12. COMMITMENTS AND CONTINGENCIES (Continued)

Union Contract

OCRRA's contract with union employees runs through December 31, 2026.

Financial Assurance

OCRRA maintains several permits and registrations with the NYS Department of Environmental Conservation (NYSDEC). Regulations require that OCRRA calculate and provide financial assurance for closure costs related to these facilities. OCRRA has elected to meet this requirement through a local government financial test. As of December 31, 2023 and 2022, OCRRA's estimated closure costs were \$2,411,520 and \$2,280,719, respectively, related to non-landfill facilities. These costs are recognized in the year a facility's operations cease; or amortized from the date a decision has been made to cease operations through the closure date. More information on these requirements can be found in the NYS DEC Regulations, specifically 6 NYCRR Part 360.

13. NATIONAL GRID AGREEMENT

OCRRA and National Grid participate in an electricity purchase agreement through 2025. National Grid and OCRRA have established the upper limit for the agreement at 243,000,000 Kwh. For calendar years 2016 through 2025, OCRRA receives 77.50% of the market rate. In 2023 and 2022, respectively OCRRA received an annual average sale price of 2.52 and 4.74 cents per kilowatt hour.

14. CONCENTRATION

The top five haulers delivered approximately 57.4% and 57.0% of the total municipal solid waste to OCRRA during the years ended December 31, 2023, and 2022, respectively. These haulers also accounted for approximately 68% and 67% of accounts receivable at December 31, 2023 and 2022, respectively.

15. SUBSEQUENT EVENTS

Subsequent events have been evaluated by management through March 13, 2024, the date the financial statements were available to be issued.



ONONDAGA COUNTY RESOURCE RECOVERY AGENCY

REQUIRED SUPPLEMENTARY INFORMATION - SCHEDULE OF FUNDING PROGRESS DECEMBER 31, 2023

	Actuarial Value of	Total OPEB	
<u>Year</u>	<u>Assets</u>	Liability	Funded Ratio
December 31, 2021	-	223,763	0%
December 31, 2022	-	163,464	0%
December 31, 2023	-	172.994	0%



ONONDAGA COUNTY RESOURCE RECOVERY AGENCY

REQUIRED SUPPLEMENTARY INFORMATION - PENSIONS FOR THE YEAR ENDED DECEMBER 31, 2023

	2023	2022	2021	2020
Proportion of the net pension liability (asset)	.01%	.01%	.01%	.01%
Proportionate share of the net pension liability (asset)	\$2,281	(\$875)	\$11	\$3,102
Covered employee payroll	\$4,465	\$3,983	\$3,673	\$3,683

Proportionate share of the net pension liability (asset) \$2,281 (\$875) \$11 \$3,102 Covered employee payroll \$4,465 \$3,983 \$3,673 \$3,683 Proportionate share of the net pension liability (asset) as a percentage of its covered payroll (51.09%) (21.97%) 84.22% 22.68% Plan fiduciary net position as a percentage of the total pension liability (asset)

Schedule of Proportionate Share of Net Pension Liability (Asset) - in thousands

Schedule of Proportionate Share of Net Pension Liability (Asset) - in thousands

	<u> 2019</u>	<u> 2018</u>	<u> 2017</u>	<u> 2016</u>
Proportion of the net pension liability (asset)	.01%	.01%	.01%	.01%
Proportionate share of the net pension liability (asset)	\$917	\$420	\$1,154	\$2,019
Covered employee payroll	\$4,044	\$3,894	\$4,021	\$3,653
Proportionate share of the net pension liability (asset) as a				
percentage of its covered payroll	10.78%	28.70%	28.70%	55.26%
Plan fiduciary net position as a percentage of the total pension	98.24%	94.70%	94.70%	90.70%
liability (asset)				

Schedule of Contributions, Pension Plans - in thousands

Contractually required contribution Contributions in relation to the contractually required contribution Contribution deficiency (excess)	2023 \$ 496	2022 \$ 403	<u>2021</u> \$ 547	2020 \$ 535
	\$ 496 	\$ 403 	<u>\$ 547</u>	<u>\$ 535</u>
Covered employee payroll	\$4,465	\$3,983	\$3,673	\$3,683
Contributions as a percentage of covered-employee payroll	11.11%	10.12%	14.89%	14.53%

Schedule of Contributions, Pension Plans – in thousands

Contractually required contribution Contributions in relation to the contractually required contribution Contribution deficiency (excess)	2019 \$ 531 \$ 531	2018 \$ 553 \$ 553	2017 \$ 524 \$ 524	2016 \$ 533 \$ 533
Covered employee payroll	\$4,044	\$3,894	\$4,021	\$3,653
Contributions as a percentage of covered-employee payroll	13.13%	14.20%	13.03%	14.59%

Information for periods prior to the implementation of GASB 68 (2008-2015) is unavailable and the above-related disclosures will be completed each year going forward as information becomes available.





REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

INDEPENDENT AUDITOR'S REPORT

Board of Directors Onondaga County Resource Recovery Agency North Syracuse, New York

We have audited, in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the Onondaga County Resource Recovery Agency (OCRRA) as of and for the year ended December 31, 2023, and the related notes to the financial statements, which collectively comprise OCRRA's basic financial statements, and have issued our report thereon dated March 13, 2024.

Report on Internal Control over Financial Reporting

In planning and performing our audit of the financial statements, we considered OCRRA's internal control over financial reporting (internal control) as a basis for designing procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of OCRRA's internal control. Accordingly, we do not express an opinion on the effectiveness of OCRRA's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses or significant deficiencies may exist that were not identified.

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether OCRRA's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on financial statements. However,



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and New York State Society of Certified Public Accountants



providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing and not to provide an opinion on the effectiveness of OCRRA's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the OCRRA's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Trossman St Amour CPAs

Syracuse, New York March 13, 2024

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